

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

100 COT 10 WELLO RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Bi		(Company or Oper	mpeny	**************************	New Mexi	co State	AZW	***************************************
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				and Gas Lease No.				
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			, <u></u>					
				DIL SANDS OR Z				
				No. 4				
**				No. 5				
3, from		tr)	No. 6	, from	••••••••••	to	***************************************
•			TMP	ORTANT WATER	SANDS			
ıde data	on rate of w	ater inflow and		h water rose in hol				
1, from	None Det	ected	to			feet		
•		*						
•								
4, 110m	***************************************			•••••••••••••••••	••••••	ICEI	***************************************	***************************************
				CASING RECO	RD			
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	TIONS	PURPOSE
5/80	24#	Yev	1560	HOMCO	tern			
5/8# 	9.5#	Nev	51251					
 	11/	Nev	3411	HONGO	10	53621-53	781; 539	21-54031
	4.7	New	53470	L' Pin Co	LAP	<u> </u>		
,			MUDDIN	G AND CEMENT	ING RECORD			
ZE OF	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY		MOUNT OF
	8-5/8	1701	175	BJ Service.			ļ	MUD USED
	6-7/6-				Inc. 9.			
10LE 7/8"	42"	54781	190	Halliburto	9.	.6		

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

		d from	U	TECK TO	5480	feet, and f	rom	<u></u>	feet to		.fcct.
Rotary tools	were used	from	(44)	feet to	-	feet, and f	rom		feet to	tun	.feet.
Cable tools	WCIC abou				PRODUC						
	•		Octo	ber 2	6.0	72101					
Put to Prod					19				•	300	
OIL WELL	: The	production	during the fir	st 24 hou	rs was. 184	·····	barrel:	s of liqu	id of which	100 %	was
				% was en	nulsion :	%	water; a	Ind	260 %	was sediment. A	LP.I.
						•	,				
	• •						,				
GAS WELI	L: The	production	during the fir	rst 24 hou	ırs was	М.	C.F. plus.			barre	:ls of
	liqui	d Hydrocar	bon. Shut in	Pressure	- lbs.						
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Length of	Time Shi	ıt ın	**********************				***************************************	ባቸብር የ	APHICAL SEC	TION OF STAT	E):
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			Southeaster					. Т.	Ojo Alamo	802	
-					Silurian				Kirtland-Fruitlan	11143	
					Montoya				Farmington		
_ :				**	Simpson	ζ.		T.	Pictured Cliffs	. 1720	
					McKee			T.	Menefee	4195	
					Ellenburger			T.	Point Lookout	1370	·····
=					Gr. Wash				Mancos		•••••
T. San A	ndres			т.							
T. Glorie					*******************						
				ar a	*********************				Penn	2110	
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T. Tubbs				Т.	***************************************				Cliffhouse		
T. Abo				Т. Т.	***************************************		•••••	Т.	Lewer Gall	_	
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I hereby swear or affirm that the information given herewith	n is a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	Ontober 20, 1958
•	Date Parmington Hor Mexico

Company or Operator. Hamble Cil & Refining Cel	Address Box 1268, Farmington, New Mexico
Company or Operator	Dist. Supt.
Name Russell M. Lilly	Position on Title