

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque N. Mex.
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Paquenche
Royal Development Co. SF-078531, Well No. 2, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

Sec. 3, T. 24N, R. 5W, NMPM, wildcat Pool
Unit Letter

San Juan County. Date Spudded 11/10/57 Date Drilling Completed 1/8/58
Elevation QL 7188.50 Total Depth 7239 PBD 6350'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5904 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5904 - 6004
Open Hole casing Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 236 bbls. oil, 0 bbls water in 24 hrs, min. Size

GAS WELL TEST - swabbing and flowing from 5 1/2" casing
July 12, 6:30 p.m. to July 13, 6:30 p.m.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8</u>	<u>200</u>	<u>200</u>
<u>5 1/2"</u>	<u>7237</u>	<u>451</u>
<u>no tubing in hole</u>		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Load, frac & flush 912 bbl. oil, 22,500# sand, 5/27/58
Casing Tubing Date first new
Press. Press. oil run to tanks June 2, 1958

Oil Transporter Unac

Gas Transporter

Remarks: above 24 hr. test first possible because of rig broken down

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Royal Development Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title

By:
(Signature)

Title Agent

Send Communications regarding well to:

Name Royal Development Co.
P.O. Box 1299, Albuquerque, N.M.

Address

RECEIVED

JUL 21 1958

OIL CON. C
DIST. 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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