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⊢	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL ()	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	LAND OFFICE I RANSPORTER OIL / GAS OPERATOR PRORATION OFFICE Operator				
	Noel Reynolds				
	Address Box 311, Route 3, Dalhart, Texas 79022				
ŀ	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens			
1	change of ownership give name nd address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Lease Name Paquenche Well No. Pool Name, Including Formation Undesignated Gallup State, Federal or Fee SF078531-A				
	Location # # 850				
	2	nship 24N Range 8V	, _{NMPM} , San	Juan County	
l	Elife of election				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve 611 West Fremont Dr.		
	Bco, Inc. Name of Authorized Transporter of Cas.	nghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
		Unit Sec. Twp. Age.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	N 3 24N 8W	Insufficient gas to	market	
,	If this production is commingled wit	n that from any other lease or pool, g	give commingling order number:		
14.	Designate Type of Completio	OII Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations Perforations				
	1101 E 517E	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	Ordino di Fodici			
				i was be smalled as arread ton allows	
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil is pth or be for full 24 hours)	C 172'BN	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lijt	(CT 1 1/F D	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas MCF	
	Actual Float Dating			L Jon Car Cort	
	GAS WELL	-			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
**	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	AUG 3 1970	
		regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY Original Signed by Emery C. Arnold		
	above is true and complete to the	South of any amount of	TITLE SUPERVISOR DIST. #5		
	\sim		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Operator (Sign		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(T	itle)			
July 14, 1970 2 2- (Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.