

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Oct. 28, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company

New Mexico

Well No. 3, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

State "AZ"

(Lease)

H

Sec. 2

T. 24N

R. 10W

NMPM,

Bisti (Lower Gallup)

Pool

Unit Letter

San Juan

County. Date Spudded 9-20-58

Date Drilling Completed

9-30-58

Please indicate location:

Elevation 6851' DP

Total Depth 5533'

PBTD

5490'

Top Oil/Gas Pay 5410'

Name of Prod. Form. Bisti (Lower Gallup)

PRODUCING INTERVAL -

Perforations 5410' - 5430' & 5446' - 5460'

Open Hole

-

Depth

Casing Shoe

5531'

Depth

Tubing

5410'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 144 bbls. oil, No bbls. water in 24 hrs, No min. Size \_\_\_\_\_

Pumping 124-48" SPM; GOR 347; Corr. Gr. 41.2; prod. 50 MCF/day.

GAS WELL TEST

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 35,500 gal. 1.5% Crude & 40,000# Sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

10-19-58

Oil Transporter To be: McWood Corp.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet S&X

8-5/8"	183'	200 s&x
5 1/2"	5531'	175 s&x
2"	5410'	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 10-29, 19 58

Humble Oil & Refining Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Emery C. Arnold

Title Supervisor Dist. # 3

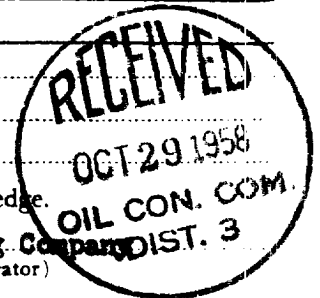
By: E. S. Davis  
(Signature)

Title Agent

Send Communications regarding well to:

Name Humble Oil & Refining Company

Address Box 1268, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	27	
DISTRIBUTION		
Director	1	
Asst. Dir.	1	
Conservation	1	
State Land Office		
S. G. S.		
Transporter		
File	1	✓