				M.
	·			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	3	(Company or Opera	itor)	2		24N (Lease)	10W	
l No	inti (T	, in	!4 of	/4, of Sec	T Sen Ju	***********	., R	, NMPN
	980		North	Pool,line and	560		Kast	Count
ll is	2	feet from		line and	E-3147	feet fro	m	li1
		77.0.		J C T Nr !.				
lling Com	menced	Sage 1	rilling Com	58 19 Drilling w	as Completed		ooposaner 30	, 19
ne of Dril	ling Contrac	tor	en Angele 1	CXAS	(Box 63	- Astas. N	les Herrica)	
dress				121 TP			***************************************	
Mere c			Head		The in	formation given	is to be kept confi	dential un
			, 19	•		•		
				L SANDS OR ZON	ES			
1. from	5410	to	5430	No. 4, fr	om		to	
2. from	5446	to	5460	No. 4, fr	om		to	•
				No. 6, fr				
.,				•			A STATE OF THE STA	
				CTANT WATER SA	LND8			
	Mana Da	tastad	elevation to which			/ n	LUI	
1, from			to			feet	OV 3	
2, from	••••••		to			feet	~~~	-
3, from			to			feet.	CON COM	<i>[</i>
4 from			to			feet.		
1, 110111							and the second	
	 			CASING RECORD) 	·		
SIZE	WEIGI PER FO			Texase Path	CUT AND	PERFORATI	ONS PUR	POSE
9-5/8*	26/	Hew	1694	HOWCO				
5-1/2"	148	Hew	55201	HOWCO		5410-5430	& 5446-5460	
5 41 _	4.7	YOU	54001					
	_			!	·····		1	
			MUDDING	AND CEMENTING	G RECORD			
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT	
HOLE	CASING 8-5/8*	163°	of Cement	Parred		GRAVITY WATER	MUD US	
-7/8"	52"	5531	175	Pomped	9.5	, .,		
			RECORD OF I	BODUCTION AND	D STIMULA	TION		
D-6-58,	Sand	(Record th	e Process used, No red with 35,	o. of Qts. or Gals. u	used, interval • Crudo (treated or shot	.) ,000# sand; a	verage
				per minute at				
••••••••				********************************				
	Licum	5410' - 54.	50' and Irem	54461 - 5460	•	•••••		***************************************
				The second secon				
		,						

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

tary tool										teet to	
ble tools	were used	t from		eet to)		cci, and	110111			fee
						ODUCTIO	N	•			
t to Proc	ducing	Ot	tober 19		19	8					
			Junior she first 1	4 hou		44		harre	ls of lign	aid of which	100 % w
(L WEL	L: Ine	production	Quring the mst 2	T IIOU	113 Was	٥				Trase ~	was sediment. A.P
	was	oil;	% v	was ei	mulsion;		9	water;	and	 %	was sediment. A.P
	Grav	ity	41.2		.,	, pom	ping	124 -	μer S	trokes per	minute.
A.C. TAVET	*										barrels
AS WEL											
	liqui	d Hydrocar	bon. Shut in Pres	surc	••••••	lbs.					
ength of	Time Shu	ıt in		••••• • •							
PLEA	SE INDI	CATE BE	LOW FORMAT	MOL	TOPS (IN	CONFOR	MANCI	E WITH	GEOGR	APHICAL SEC	TION OF STATE)
			Southeastern N								n New Mexico
. Anhy				T.	Devonian				т.	Ojo Alamo	890
				T.	Silurian			······			nd. 1025
			···· ·	, T.	Montoya						777E
. Yates.			***************************************	T.	Simpson						1755
			••••••	T.	McKee						A205
. Queer	n			T.	Ellenburge					Point Lookout	4205 6420
-	_			T.	=					Mancos	
									_		
					••••						
Dainle	d			Т.					1.		
									т	Mesaverde	2150
. Tubb	S	***************************************		T.						Mesaverde Lower Galli	2150 np 5408
Tubba	s			T. T.					Т.	Lower Gall	
Tubba Abo Penn.	s			T. T.					T.	Lower Gall	5408
Tubba Abo Penn.	s			T. T.					T.	Lower Gall	sp 5408
Tubba Abo Penn.	s			T. T. T.	FORMA	ATION 1	RECOI	RD	T. T. T.	Lower Gall	54.08
Tubba Abo Penn.	s			T. T.	FORMA	ATION 1		RD	T. T. T.	Lower Gall	sp 5408
C. Abo C. Penn. C. Miss	S	Thickness		T. T. T.	FORMA	ATION 1	RECOI	RD	T. T. T.	Lower Gall	54.08
C. Abo C. Penn. C. Miss	S	Thickness		T. T. T.	FORMA	ATION 1	RECOI	RD	T. T. T.	Lower Gall	54.08
. Tubbe Abo Penn Miss From	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	RECOI	RD	T. T. T.	Lower Gall	54.08
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	RECOI	RD	T. T. T.	Lower Gall	54.08
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	RECOI	RD	T. T. T.	Lower Gall	54.08
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	RECO	To	Thickness in Feet	Lower Gall	Formation
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	RECO	To CONS	Thickness in Feet	Iower Gall	Formation
. Tubbe. Abo Penn. Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	RECOI From	To CONS	Thickness in Feet	TRICT OFF	Formation
. Tubbe. Abo Penn. Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	RECOI From	CONS	Thickner in Feet	ION COMP	Formation
Tubbe. Abo Penn. Miss From	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	From	CONS	Thickner in Feet	TRICT OFF	Formation
Tubbe. Abo Penn. Miss From	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	From	CONS	Thickner in Feet	ION COMP	Formation MISSION ICE
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION	OIL:	CONS AZTE Copies	Thickner in Feet	I ON COMP	Formation MISSION ICE
. Tubbe. Abo Penn. Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION	RECOI	CONS AZTE Copies	Thickner in Feet	I ON COMP	Formation MISSION ICE
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION	No. (CONS AZTE Copies	Thickner in Feet	I ON COMP	Formation MISSION ICE
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION	No. (CONS AZTE Copies	T. T. T. Thickness in Feet	I ON COMP	Formation MISSION ICE
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION 1	No.	CONS AZTE Copies	T. T. T. Thickness in Feet	I ON COMP	Formation MISSION ICE
. Tubbe Abo Penn Miss	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION	No. (CONS AZTE Copies on the	T. T. T. Thickness in Feet	I ON COMP	Formation MISSION ICE
Tubbe. Abo Penn. Miss From	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION	No.	CONS AZTE Copies on the	T. T. T. Thickness in Feet	I ON COMP	Formation MISSION ICE
Tubbe. Abo Penn. Miss From	То	Thickness in Feet	Fe	T. T. T.	FORMA	ATION	No. (Operor Same Chairs U. S. C. Transport	CONS AZTE Copies on the	T. T. T. Thickness in Feet	I ON COMP	Formation

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so is
as can be determined from available records.	Ostaber 29, 1958
Company or Operator. Resable Oil & Refining Company	Address Box 1265, Farmington, New Mexico
	Position of Title Dist. Supt.