

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico **February 13, 1958**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company **Moss** **1** **NW** **NE**
(Company or Operator) (Lease) Well No. in 1/4 1/4
B **3** **24-N** **10-W** **NMPM** **Bisti-Lower Gallup Extension** Pool
Unit **San Juan** County Date Spudded **7-22-57** Date Drilling Completed **8-5-57**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

800'N, 1650'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	161	150
5-1/2"	5464	300
2-3/8"	5395	-

Elevation **6805'** Total Depth **5474'** **CO TD 5438'**
Top Oil/Gas Pay **5367 (Perf.)** Name of Prod. Form. **Gallup ss.**

PRODUCING INTERVAL -

Perforations **5367'-5383'; 5401'-5417'**

Open Hole **None** Depth **5474'** Depth **5405'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size **2"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **105** bbls. oil, " bbls water in **24** hrs, min. Choke **2"**
Pumping - 54" stroke - 12 spm.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

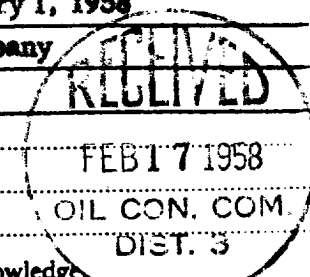
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **39,270 gal. oil and 36,000# sand. Spotted 200 gal. Mud Acid.**

Casing " Tubing " Date first new **February 1, 1958**
Press. Press. oil run to tanks

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **None**

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **FEB 17 1958** , 19

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: *Joseph E. Keger*

(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

Name **Ewell N. Walsh**

Address **Box 1565, Farmington, New Mexico**

Title **Supervisor Dist. # 3**

AMERICAN COMMISSION
ON INTER-STATE
COMMERCE
AND
TRANSPORTATION

OFFICE OF THE
SECRETARY
WASHINGTON, D. C.
1914