

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

87-078536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

800' FUL & 1650' FUL Sec. 3-24N-10W

7. UNIT AGREEMENT NAME

East Dist Unit

8. FARM OR LEASE NAME

9. WELL NO.

84

10. FIELD AND POOL, OR WILDCAT

Dist Lower Gallup

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3-24N-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6615' DF

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Repair Casing Leak**

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up Pulling Unit.
2. Pull rods and tubing.
3. Run BM Bridge Plug and RTTS Packer on 2 3/8" OD tubing.
4. Set Bridge Plug at 4600'.
5. Locate casing leak by pressure testing.
6. Squeeze holes in casing with 150 sacks of cement.
7. Run tubing with bit, drill out cement and test squeeze job with 1000 psi.
8. Drill out bridge plug and clean well out to PSTD 5420'.
9. Re-perforate 5 1/2" OD casing 5367-5383' and 5401-5417 with 2 shots per foot.
10. Run tubing and rods.
11. Return well to a producing status.

Note: Please return approved copy to the above address.

RECEIVED

DEC 19 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
DEC 20 1966
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED **(ORIGINAL SIGNED) H. E. Asb**

TITLE **District Superintendent**

DATE **December 16, 1966**

(This space for Federal or State office use)

APPROVED BY **GA**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.