

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87-078536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

East Bisti Unit

8. FARM OR LEASE NAME

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9. WELL NO.

84

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3-24N-10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface800
880' FWL & 1650' FWL Sec. 3-24N-10W

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6815' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair Casing Leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up pulling unit and pulled rods and tubing.
2. Ran retrievable bridge plug and "RTTS" packer and set bridge plug at 4602'. Located casing leak between 3755'-3778'.
3. Squeezed 92 sacks of cement into formation through hole in casing at 3755'-3778'.
4. Pulled packer and ran tubing with bit and drilled out cement and tested casing to 550 psi.
5. Ran "RTTS" packer and found new hole in casing at 4026'-4057'.
6. Squeezed 90 sacks of cement into formation at 4026'-4057'.
7. Pulled packer, drilled out cement and tested casing to 590 psi.
8. Ran "RTTS" packer and found hole in casing at 3760'. Pulled bridge plug and set at 4006'.
9. Squeezed 94 sacks of cement into formation through hole in casing at 3760'.
10. Pulled "RTTS" packer and drilled out cement, cleaned out to 4006'.
11. Tested casing to 490 psi., pulled bridge plug at 4006' and cleaned out to 5420'.
12. Perforated 5-1/2" OD casing with 2 shots per foot as follows; 5367-5383', 16' and 32 shots, 5401'-5417', 16' and 32' shots, a total of 32' and 64 shots.
13. Ran tubing and rods.
14. Pumped and tested and returned well to producing status January 8, 1967.

Note: Please return approved copy to the above address.

18. I hereby certify that the foregoing is true and correct

SIGNED (ORIGINAL) M. E. ANDTITLE District SuperintendentDATE January 10, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

RECEIVED

JAN 12 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.