

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico February 27, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company N.M. State AZ, Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
D 2, Sec. 2, T. 24N, R. 10W, NMPM., Bisti - Lower Gallup Pool
Unit Letter

County. 1-19-58 Date Spudded 1-19-58 Date Drilling Completed TD- 2-16-58
Elevation 6775' Total Depth 5520' PBD 5482'

Please indicate location:

D x	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5348' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5348' - 5364' & 5380' - 5394'

Open Hole _____ Depth _____
Casing Shoe 5517' Depth Tubing 5389'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 339 bbls. oil, _____ bbls water in 11 hrs, 30 min. Choke Size 3/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-oil fractured w/29,400 gals. lease crude & 45,000# sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 2-25-58

Oil Transporter To be: El Paso Natural Gas Products Company

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Russell M. Lilly
(Signature) Russell M. Lilly

By: _____
Original Signed Emery C. Arnold

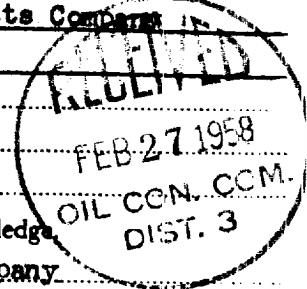
Title District Superintendent

Title _____
Supervisor Dist. # 3

Send Communications regarding well to:

Name Humble Oil & Refining Company

Address Box 1268, Farlington, New Mexico



OIL CONSERVATION OF INDIAN		
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Operator		
State		
Port		
State		
U. S. G. S.		
Inspector		
File		