NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Humble 011	& Refining Company	Box 1268,	Farmington,	New Mexico	
	(Add	dress)			
EASE N.M. State AZ	WELL NO.	1 UNIT	D S 2	T 24N	R 10W
PATE WORK PERFOR	MED <u>1-20 & 22: 2-1</u>	8 & 20 POOL	Bisti Lowe	r Gallup	
his is a Report of: (C	heck appropriate	block)	Results of	Test of Ca	sing Shut-of
· · ·		ب م	-		J
Beginning Dri	lling Operations	<u></u>	Remedial \		_
Plugging		L	Other Casin	g, perf. &	frac.
ded 1/19/58. Set 8-5/8 0# for 30 min. OK. Set 1/58. Top of sement at st shots per foot. San inj. rate of 41.6 bbls	5-1/2" casing at : 4320'. Perforated d-oil fractured w/	5517' w/160 s from 5348' - 29,400 gals.	acks reg. ce - 5364' & fra lease crude :	ment. POB a m 5380' - 5	t 9:30 A.M., 394' w/4
Original Well Data: OF Elev. TD Cong. Dia Tong Perf Interval (s)	PBDC	Prod. Int	· · · · · · · · · · · · · · · · · · ·	Compl Dat	
Open Hole Interval	Produc	ing Formati	on (s)		
RESULTS OF WORKOV	ER:		BEFOR	E A	FTER
Date of Test					
Oil Production, bbls. p	er dav			_	
Gas Production, Mcf po	-				
Vater Production, bbls	•				
Gas-Oil Ratio, cu. ft.	-				
Gas Well Potential, Mo	_				
Witnessed by	.1 per day				
Timessed by				(Company)	
OIL CONSERVATION	ON COMMISSION	•	ertify that th	e informat	_
Name Original Signed	Emery C. Arnold		well M. L	Selv Russ	ell M. Lilly
Title Supervisor			Dist. Superin		
Date FEB 2.8 195		Company F	tumble 012 5	fining Co	mp any
		· 	FES 28	TVA	

JIL LUN	SERVATI	ON COMMISSIO
AZT	EC DIST	RICT OFFICE
No. Cool	s Receiv	ed S
The second second second	DESTRIP	BUTION
		NO.
	***************************************	The Section 1
	•	··· '·· ,