

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

8-5/8" 24 New 163.23 Halliburton	, NMI
Vell No. 1 , in NW	, NMI
No.	, NMI
Note is a second section of the sect	
Section 2	onfidential u
Fection 2 If State Land the Oil and Gas Lease No. is. E-3147 1-19-	onfidential u
rilling Commenced 1-19- ame of Drilling Contractor. Geo. W. Riley, Inc. ddress Box 826, Odessa, Texas levation above sea level at Top of Tubing Head. OIL SANDS OR ZONES o. 1, from 5348 o. 2, from to No. 4, from to No. 6, from to No. 1, from 832 o. 1, from 832 o. 2, from to Sands to Sands No. 4, from to No. 6, from No.	onfidential u
ame of Drilling Contractor. Geo. W. Riley, Inc. ddress Box 826, Cdessa, Texas levation above sea level at Top of Tubing Head 6775? OIL SANDS OR ZONES O. 1, from 5348 to 5364 No. 4, from to O. 2, from 5380 to O. 3, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 1, from 832 to O. 2, from to CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PERFORATIONS PERFORATIONS PERFORATIONS PERFORATIONS PERFORATIONS PERFORATIONS PERFORATIONS PERFORATIONS PERFORMED	onfidential u
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Column 19 Confidential The information given is to be kept of the information given info	onfidential u
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IMPORTANT WATER SANDS IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 1, from 832 to 956 feet. Io. 2, from to feet. Io. 3, from to feet. Io. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS P 8-5/8* 24 New 163.23 Halliburton	
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size PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS P 8-5/8** 24 New 163.23 Halliburton	
	URPOSE
5-1/2" 14 - 17 New 5506.37 Halliburton 5348 - 5364 5380 - 5394	
2" 4.7 Used 5378.74	
MUDDING AND CEMENTING BECORD	
SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUN OF CEMENT USED GRAVITY MUD	
12-1/4" 8-5/8" 177" 200 Pumped 9.4#	
7-7/8" 5-1/2" 5517' 160 Pumped 9.6#	
RECORD OF PRODUCTION AND STIMULATION	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Fraced with 29,400 gals. lease crude oil and 45,000# sand thru perforations in 5	; -1/2 #
sasing, 5348 - 5364 and 5380 - 5394.	
	and the second s
	0.
Result of Production Stimulation	
desult of Production Stimulation.	

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Laborate and the	is were use	t from)feet to		feet. an	d from		feet to	feet
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			. F		UCTION	na	et one	·-)	
ut to Pro	ducing								·
OIL WEL	L: The	production	during the first 24 hour	rs was 703		barr	els of liqu	aid of which. 100	% wa
	(bas	ed on :	lla hr. test)	nulsion;	•••••	.% water;	and	% wa	s sediment. A.P.I
			1.7						
	``	-							, ,
GAS WEI	L: The	production	during the first 24 hou	rs was	1	M,C.F. plu	ı s		barrels o
	liqui	d Hydroca	rbon. Shut in Pressure	lb	s .				
Length of	Time Sh	ıt in			-•				
			ELOW FORMATION			CK WITH	GEOGR	APHICAL SECTIO	N OF STATE):
PLE	SE INDI	CALE BI	Southeastern New M			-		Northwestern N	
. Anhy			T.	Devonian			т.	Ojo Alamo	832
-			т.	Silurian			Т,	Kirtland-Fruitland	956
. Salt		·	Т.	Montoya			т.	Farmington	
ſ. Yates	••••••		т.	Simpson				Pictured Cliffs	
			T.	McKee				Menefee	
			Т.	Ellenburger				Mancos	4303
-	-		T.	Gr. Wash				Dakota	
			T.	Gramite				Morrison	
			т.					Penn	***************************************
							Т.	Levds	
Г. Abo			т.	***************************************			т.	Lower Gallup Cliffhouse	
								GUTTTTTT	ZU73
Γ. Penn	.		т.	***************************************					
			T.	***************************************		***************************************			
						***************************************	т.		
				FORMATI		***************************************		s	
Γ. Miss.	То	Thickness in Feet	Formation	FORMATI	ON RECO	ORD	T.	s	
Γ. Miss.		Thickness	т.	FORMATI	ON RECO	ORD	T.	s	
From 80 30	To 180 830 1880	Thickness in Feet 180 650 1050	Shale Sand & shale Shale	FORMATI	ON RECO	ORD	T.	s	
From 80 30 880	To 180 830 1880 3475	Thickness in Feet 180 650 1050 1595	Shale Sand & shale Shale Sand & shale	FORMATI	ON RECO	ORD	T.	s	
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From 80 30 880 475 590 883	To 180 830 1880 3475 3590 3883 4005	Thickness in Feet 180 650 1050 1595 115 293 122	Shale Sand & shale Shale Shale Shale Shale Shale Shale Shale Shale	FORMATI	ON RECO	ORD	T.	s	
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ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	March 6, 1958
Company or Operator Humble Oil & Refining Company	
Company or Operator Humble Oil & Refining Company Name J. C. Wiseley	Position of Title District Chief Clerk