(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Window Book
Allotment Ho. Gill 978
Allottee Youlde Fab Maile
Lease No. 14-20-103-1261

SUNDRY NOTICES AND REPORTS ON WELLS WED

	1	ď		
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPOR	T OF WATER SHUT-OFF	PR 1 4 1959
NOTICE OF INTENTION TO CHANGE P	LANS	SUBSEQUENT REPOR	T OF SHOOTING OR ACIDIZ	
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	11	V. V.	CUCUGINALE,
NOTICE OF INTENTION TO REDRILL O	R REPAIR WELL	SUBSEQUENT REPOR	T OF REDRILLING OR REP	IN ON WEW IS
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPOR	T OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMENTARY WE	LL HISTORY	k
NOTICE OF INTENTION TO ABANDON	WELL			
(INDICAT	E ABOVE BY CHECK MARK I	NATURE OF REPORT, NOTIC	CE, OR OTHER DATA)	(
		April 6.		, 19 _59 _
'ell Nois loc	atedft. fro	m } line and 1	ft. from W lin	ne of sec.
/4 M/4 Sec. 4			786	
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	• •
Loki Later Gallup		- 0 1 31 1 1		
(Field)	(County (or Subdivision)	(State or Ter	ritory)
ne elevation of the derrick	floor above sea lev	relis 6677. ft		
ate names of and expected depths to	objective sands; show size	LS OF WORK es, weights, and lengths of ther important proposed	proposed casings; indicate work)	
10' 10 5420' P20 - 5 5356' to 5370' w/ 4 46' w/ thg. perf. fr who oll and 40,000' g press. 3200', Ngs.	objective sands; show size ing points; and all of type & bullets un \$345' - \$34 send. Broke for Prece. 3000f. and \$15 wed well connection evaluate and product to bits. cil &	es, weights, and lengths of ther important proposed \$905° For fore per foot. Res 6'. Send ed. : ornation w/28° l Avg. Inj. rate 11 six (6) days lable for gas (work) 1804 5½° Cog. fi 1 2-3/8° 60 E88	run 5326' to 53 Thg. & set 6 pfe. w/A0,600 / prece. Max. i led w/ 162 bbl. il in due to ki mil again Feb. kil 7/9 & 652,6
10' 12 5420' PHD - 5 5350' to 5370' w/ 4 146' w/ thg. perf. fr rude cil and 40,000f ig press. 3200f, Han, il. Sumbbed well in 22 and no pipe line of 197 & flowed for 16 d 1 of gas per day to 1 1 and recovered. Well	objective sands; show size ing points; and all of type I builtots um \$345' - \$34 send. Broke for Press. 3000f. and fill wed well encotion availage and product to bale, cil & classed in - not	es, weights, and lengths of ther important proposed \$905° 5 Perfero per feet. Res 6'. Send edl i ernation w/20 l Avg. Inj. rate 11 six (6) dept 1able for gas (11 six degreesed 130,000 GFPS. 1 complete.	work) Abod 54° Gag. 5: 12-3/8° GD ESS Precod above per Ad. edl e 3200; 41 EFM, Fluck 1 and eleced we; 10100. Grand v from 25 bblo. c 24111 lack 124	The a set of the wise with the last of the
10' 12 5420' P20 - 5 5350' to 5370' w/ 4 146' w/ thg. perf. fr rule eil and 40,000' in press. 3200', Han. il. Sumbbed well in 22 and no pipe line of 197 & flowed for 16 d 1 of gas per day to 1 1 and recovered. Well I understand that this plan of work	objective sands; show size ing points; and all of type I builtots um \$345' - \$34 send. Broke for Press. 3000f. and fill wed well encotion availage and product to bale, cil & classed in - not	es, weights, and lengths of ther important proposed \$905° 5 Perfero per feet. Res 6'. Send edl i ernation w/20 l Avg. Inj. rate 11 six (6) dept 1able for gas (11 six degreesed 130,000 GFPS. 1 complete.	Survey before operations :	The 4 set 6 The 4 set 6 Ple w/A0,600 proce. Max. 1 of w/ 162 bhl. 11 in due to M mil again fob. Mil 7/9 & 652,6 bhl. eil hevis [[[]/[D] my/b-1959-cod.
il. Sembled will in IR and no pipe line o 199 à flowed for 16 d 7 of gas per day to 1 10d recovered. Well	objective sands; show size ing points; and all of type I builtots um \$345' - \$34 send. Broke for Press. 3000f. and fill wed well encotion availage and product to bale, cil & classed in - not	es, weights, and lengths of ther important proposed \$905° 5 Perfero per feet. Res 6'. Send edl i ernation w/20 l Avg. Inj. rate 11 six (6) dept 1able for gas (11 six degreesed 130,000 GFPS. 1 complete.	Survey before operations and Coll.	The a set of the wishes with the ball of t
10' 12 54.20' PHD = 5 53 50' to 5370' w/ 4 146' w/ thg. perf. fr rude eil end 40,000' 12 press. 3200', Han. 1. Sumbbed well in 12 end no pipe line e 199 & flowed for 16 d 1 of gas per day to 1 1 and recovered. Well I understand that this plan of work ompany America Petro	objective sands; show size ing points; and all of type I builtots um \$345' - \$34 send. Broke for Press. 3000f. and fill wed well encotion availage and product to bale, cil & classed in - not	es, weights, and lengths of ther important proposed \$905° 5 Perfero per feet. Res 6'. Send edl i ernation w/20 l Avg. Inj. rate 11 six (6) dept 1able for gas (11 six degreesed 130,000 GFPS. 1 complete.	Survey before operations and Coll.	The a set of the w/A0,000 press. Max. I set w/ 162 bel. I in dee to be sell again rob. Max. I r/9 a ope, bel. eil hevis