

(SUBMIT IN TRIPLICATE)

Indian Agency **Window Rock**

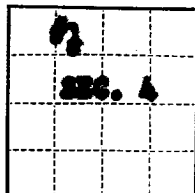
UNITED STATES

Allotment No. **043778**

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee **Is-Sa-Pah White**

Lease No. **14-30-403-1261**



2-10-W

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	APR 14 1959
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	U.S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR ON NEW.....	NEW MEXICO
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 8, 19 **59**

Well No. **1** is located **604** ft. from **N** line and **1000** ft. from **W** line of sec. **4**

NE/4 NW/4 Sec. 4 **24N** **10W** **NMPN**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Alti Leran Gallup **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6872** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5310' TO 5420' PER - 5 1/2" Cag. set @ 5305'. Perforated 5 1/2" Cag. from 5326' to 5340' & 5350' to 5370' w/ 4 type E bullets per foot. Run 2-3/8" CD HSE Tbg. & set @ 5346' w/ tbg. perf. from 5345' - 5346'. Sand oil fraced above perfs. w/40,000 gal. crude oil and 40,000# sand. Broke formation w/20 bbl. oil @ 3200# press. Max. treating press. 3200#, Min. Press. 3000#. Avg. Inj. rate 41 BPM. Flushed w/ 162 bbl. crude oil. Stopped well in and Fib used well six (6) days and closed well in due to high GGR and no pipe line connection available for gas sales. Opened well again Feb. 16, 1959 & flowed for 16 days and production decreased from 25 bbls. oil P/D @ 832,000 CF of gas per day to 16 bbls. oil @ 630,000 CF/D. Still lack 124 bbl. oil having load recovered. Well closed in - not complete.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Amerada Petroleum Corporation**

Address **Box 1469**

Durango, Colorado

By **[Signature]**

Title **Dist. Supt.**

