

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM-0557389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nancy

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-24N-8W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Harry L. Bigbee by Bco., Inc.

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

2310' FNL &amp; 1980' FWL Sec 12 T24N R8W

5. PERMIT NO.

6. ELEVATIONS (Show whether DY, RT, GR, etc.)

GL 7287

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated 6950-6986' with four Density Jet Shots per foot or 144 total shots.

Used 1000 gallons 20% acid. Fracked with 25,000 pounds 20-40 sand with 1% potassium chloride and 3½ pounds FR8 per 1000 gallons water. Break down 2500 pounds. Started with ½ pound per gallon water and worked up to 1 pound per gallon. Fracking pressure 3500 pounds injection rate 41 barrels per minute. Then fracked with 25,000 pounds 10-20 sand with 1% potassium chloride and 3½ pounds FR8 per 1000 gallons water. Started with ½ pound per gallon and worked up to 1 pound per gallon. Fracking pressure 3800 pounds, injection rate 34 barrels a minute.

Total frack 50,000 pounds sand and 63,860 gallons water of which 57200 was put in the formation.

Had set 7257' 4½" j-55 casing 10.50#. cemented as follows:

Stage 1

300 sacks class C 50-50 Pozz Mix. 2% gel, 5 lbs. salt and gilsonite per sack.

Stage 2 cement put in at 5390' 150 sacks class C 16% gel & 100 sacksStage 3 cement put in at 3784' 150 sacks regular 16% gel.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harry L. Bigbee*

TITLE Agent

DATE 3-25-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

MAR 27 1967

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.