5 USGS Farmington 1 OCC Aztec 1 HLB 1 Ed Davis	9
UNITED STATES SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424.
UNITED STATES (Other instructions on reday 1963) DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	NM-0557389
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	
	7. UNIT AGREEMENT NAME
OIL FOR CAS	
WELL AX WELL OTHER	8. FARM OR LEASE NAME
NAME OF OPERATOR	Nancy
Bco, Inc.	9. WELL NO.
. ADDRESS OF OPERATOR	4
P.O. Box 669, Santa Fe, N.M. 87501	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	1
See also space 17 below.) At surface	Undes Mancos Dakota
2310 FNL and 1980 FWL Sec. 12 T24N R8W NMPM	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	12-24N-8W NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
GR 7287	San Juan NM
1	Od Data
6. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Jiner Data
NOTICE OF INTENTION TO:	WENT REPORT OF:
	REPAIRING WELL
TEST WATER SHUT-OFF	ALTERING CASING
FRACTURE TREAT	ABANDONMENT*
SHOOT OR ACIDIZE	
REPAIR WELL CHANGE PLANS (Other) (NOTE: Report result	s of multiple completion on Well
(Other) Completion or Recom	pletion Report and Log form.
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertines.	cal depths for all markers and zones perti-
nent to this work.)	
Run 2 7/8" drill pipe with packer and set at approximately 6800'	. (Below Gallup perforations)
Run 2 7/8" drill pipe with packer and set at approximately	
Fill casing tubing annulus with oil.	Graneros) at a rate of
Fill casing tubing annulus with off. Pump approximately 5000/14% acid into formations, (Greenhorn and	ven intervals during the
Pump approximately 5000/14% actd thto formations, (ordermeth approximately 10 barrels per minute, dropping 230 balls at ev	Cir Zirod vala
injection of the 5000 gallons of acid.	
	A Frac with approximately
Swab acid back. Spear head sand oil frac with approximately 1500 gallons 28% aci	id. Flac with approximately
The second of th	With 2 5/8 tubing.
Swab well back. Remove 2 7/8 dill pipe and packet and 11/1 Place well back into production. (All three zones, Gallup, Carrier and Packet and 11/1 Place well back into production.	Francros & Dakota).
NOTE Frac oil will be purchased from the trucking division of Bo	co, Inc.
Work to commence on or about July 14, 1973.	
	JUL 1 1 1973
	nn 1 1 1973
	JUL 4 -
	COLON CHEVEY
JÜL - JÜL - JU.	S. GEOLOGICAL SURVEY
	FERMING
18. I hereby certify that the foregoing is true and cornell CON. CON.	
18. I hereby certify that the foregoing is true and conference DIST. 3	DATE 7-10-73
SIGNED President	DATE / 10
(This space for Federal or State office use)	•
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	