

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____	5. LEASE DESIGNATION AND SERIAL NO. NM-0557389
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Bco, Inc.	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 669 Santa Fe, N.M. 87501	8. FARM OR LEASE NAME Nancy
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL 1980 FWL Sec 12 T24N R8W At top prod. interval reported below Same At total depth Same	9. WELL NO. 4
	10. FIELD AND POOL, OR WILDCAT Dufers Point
	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 12-24N-8W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH San Juan	13. STATE NM
15. DATE SPUDDED 3-6-67	16. DATE T.D. REACHED 3-17-67	17. DATE COMPL. (Ready to prod.) 7-16-78 (Workover)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7287GR
19. ELEV. CASINGHEAD 7290	20. TOTAL DEPTH, MD & TVD 7063	21. PLUG, BACK T.D., MD & TVD 10-11-68	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND IVD)* Top: Gallup 6179 Bottom: Dakota 6986	25. WAS DIRECTIONAL SURVEY MADE Yes	26. TYPE ELECTRIC AND OTHER LOGS RUN Baroid Lithology, Induction Electrical, Gamma Ray Neutron, Cement, TDT
27. WAS WELL CORED No	28. CASING RECORD (Report all strings set in well)		

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	363	12 1/4	185	
4 1/2	10.50	7257	7 7/8	650	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6980	

31. PERFORATION RECORD (Interval, size and number) 6950-86 w/4 SPF 6179-6203 6208-30 w/1SPF 6883-6927 w/2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6950-86 6883-6927 6179-6203 and 6208-6230 AMOUNT AND KIND OF MATERIAL USED 25M 20-40 25M 10-20 64M gals H ₂ O 5M 28%, 20M 20-40, 6M 10-20 51M O 52M 10-20 101M gals water
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33.* PRODUCTION DATE FIRST PRODUCTION 5-25-78 Workover		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Piston		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-18-78	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 15
FLOW, TUBING PRESS. 85 To 0 to 500	CASING PRESSURE 685-550	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. →	WATER—BBL. →
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL GRAVITY-API (CORR.) 40		TEST WITNESSED BY H. R. Bigbee	
35. LIST OF ATTACHMENTS All previously sent					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Harry R. BigbeeTITLE PresidentDATE 9-22-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

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