

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-E355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0557389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nancy

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Wildcat Graneros

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

12-24N-8W

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Harry L. Bigbee by Bco. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL and 1880' FNL Sec. 12 T24N R8W

At top prod. interval reported below

At total depth

MAR 29 1967

44 PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-6-67

16. DATE T.D. REACHED

3-17-67

17. GEOLOGICAL (Ready to prod.)

FARMINGTON

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 7287

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7262

21. PLUG, PACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XXXX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6944-6990 Graneros

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Baroid Lithology Log

Induction-Electrical, Gamma Ray-Neutron, Cement Log.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
4 1/2"	10.50	7257	7 7/8"	see attached sheet

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6991	

31. PERFORATION RECORD (Interval, size and number)

6950-6986 with four Density Jet
Shots per foot, 144 total shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached sheet	

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-24-67		swab and flow					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-27-67	6	OPEN	→	151	TSTM	18	TSTM	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	604	TSTM	72	40.5		
24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

J. A. Flint

35. LIST OF ATTACHMENTS

Sheet showing stage cement job and single stage fracture treatment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harry L. Bigbee

TITLE

Agent

DATE

3-28-67

*(See Instructions and Spaces for Additional Data on Reverse Side)