m 9- Feb. 1	951)	•	
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

]	Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Land Offi	5F
Lease No.	078556
l init	Nioss

## RECEIVED

	SUNDRY N	OTICES A	AND REP	ORTS ON	WELLS	
				<b></b>		JEC 1 6 1958
NOTICE OF	INTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER	SHIT OFF U. U. V.	EULUGICAL SUB
	INTENTION TO CHANGE PLAN		SUBSEQUENT	REPORT OF SHOOTI	NG OR ACIDIPANGE	GTON NEW ME
	INTENTION TO TEST WATER		l II		NG CASING	
	INTENTION TO RE-DRILL OR		1 1	REPORT OF RE-DRIL	LING OR REPAIR	
NOTICE OF	INTENTION TO SHOOT OR AC	IDIZE	SUBSEQUENT	REPORT OF ABANDO	NMENT	
NOTICE OF	INTENTION TO PULL OR ALT	ER CASING	SUPPLEMENT	ARY WELL HISTORY.		- <sub>X</sub> -
NOTICE OF	INTENTION TO ABANDON WE	LL	Sendoli	FISC.		
	(INDICATE	ABOVE BY CHECK MAR	K NATURE OF REPOR	T, NOTICE, OR OTHER	DATA)	
	(				er 15	. 19 5 <b>8</b>
						, 17
'ell No	is located	760 ft. from	$n_{-}$ $\begin{cases} S \\ S \end{cases}$ line and	1 560 ft. fro	m E line of s	sec. 3
2 SE/4		24N	10%	NMPM	(**)	
/1/ 8	and See Ma	(Twp.)	(Range)	(Meridian)		
sti-Lov	ver Gallup Ext.		n juan		New Mexico	
	(Field)	(County	or Subdivision)		(State or Territory)	
	ion of the derrick floor	DETA	ILS OF WOR	K	ings; indicate muddir	ng jobs, cement-
ターミター大政	Total Decide SAM	'. Ciean Out	Total Depth	E AAAR		
	Sandoil fractured (2 ch./ft.) with 4 ATP2600*. Inj 200 gais. 7-1/2% trestment.	Lower Gallup 5,000 gals. o ection Rate 46	perforated oil and 50,00 l.5 bbls./mi	intervals 535 9* eand	P2800*, MT 10 gais. oii.	P2800#, Spotted
	Sandoil fractured ( 2 ch./ft.) with 4 ATP2600*. Inj 200 gals. 7-1/2光	Lower Gallup i3,000 gals. o sction Rate 48 MCA before i	perforated oil and 50,00 l.5 bbls./mi fracture. in	intervals 535 0* sand. BO a. Flush 546 pocted 25 rub	P2800*, MT 50 gais. oii. ber balis naif	TP2800*, Spotted way thru
I understa	Sandoil fractured ( 2 sh./ft.) with 4 ATP2600*. Inj 200 gais. 7-1/2% trestment.	Lower Gallup  3,000 gals. o  sction Rate 48  MCA before i	perforated oil and 50,00 0.5 bbls./mi iracture. in	intervals 535 0* sand. BO a. Flush 546 pocted 25 rub	P2800*, MT 50 gais. oii. ber balis naif	TP2800*, Spotted way thru
I understa	Sandoil fractured (2 ch./ft.) with 4 ATP2600*. Inj. 200 gais. 7-1/2% treatment.	Lower Gallag 13,000 gals. o section Rate 48 MCA before i	perforated oil and 50,00 l.5 bbls./mi fracture. In writing by the Geo	intervals 535 0* sand. BO a. Flush 546 pocted 25 run logical Survey before	P2800*, MT 00 gais. oii. ber balis half	P2800*, Spotted way taru
I understa	Sandoil fractured (2 ch./ft.) with 4 ATP2600*. Inj. 200 gais. 7-1/2% trestment.	Lower Gallag 13,000 gals. o section Rate 48 MCA before i	perforated oil and 50,00 l.5 bbls./mi fracture. In writing by the Geo	intervals 535 0* sand. BO a. Flush 546 pocted 25 run logical Survey before	P2800*, MT 00 gais. oii. ber balis half	TP2800*, Spotted way thru
I understa	Sandoil fractured (2 ch./ft.) with 4 ATP2600*. Inj. 200 gais. 7-1/2% treatment.	Lower Gallagis, 000 gals. 0 sction Rate 48 MCA before i	perforated oil and 50,00 l.5 bbls./miliracture. In writing by the Garage Company	Intervals 535 3* sand. BO a. Flush 546 sected 25 rub logical Survey before	P-2800*, MT O gais. oii. ber belis half roperations may be co	P2800*. Spotted way thru
I understa	Sandoil frectured (2 ch./ft.) with 4 ATP2600*. Inj 200 gais. 7-1/2% trestment.  Bi Paso Natural  Post Office Box	Lower Gallagis, 000 gals. 0 sction Rate 48 MCA before i	perforated oil and 50,00 i.s bbls./mi fracture. In writing by the Geo	Intervals 535 3* sand. BO a. Flush 546 sected 25 rub logical Survey before	P-2800*, MT 50 gais. oii. ber balis half roperations may be co	P2800*. Spotted way thru