

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 4, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Moss, Well No. 4, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 3, T. 24N, R. 10W, NMPM, Bisti-Lower Gallup Ext. Pool  
Unit Letter

San Juan County. Date Spudded 11-18-58 Date Drilling Completed 12-6-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

760'/S; 560'/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	158	123
5-1/2	3443	300
2-3/8	5383	-

Elevation 6856' GL Total Depth 5460' RPTD COTD 5420'

Top Oil/Gas Pay 5355' (Perfs) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5355'-5373'; 5395'-5404'

Open Hole None Depth Casing Shoe 5457' Depth Tubing 5403'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size -

GAS WELL TEST - Pumping 12 spm --- 54" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks February 12, 1959

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (5335-5404') w/45,000 gals. oil & 50,000# sand. Flush w/5460 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1959, 19

El Paso Natural Gas Products Company  
(Company or Operator)

By: John J. Strojek  
(Signature)

Title: Petroleum Engineer  
Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

[illegible]