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SANTA FE		1		
FILE		1	_	
U.S.G.S,	•			
LAND OFFICE				
TRANSPORTER	OIL	j		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				
Operator				
Bco, Inc.				
Address				
P.O. Box 6				
Reason(s) for filing (Check proper box)				
New Well				

(Date)

DISTRIBUTION SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S,	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (			
LAND OFFICE	- AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL (	. ·		
TRANSPORTER OIL / GAS /					
PRORATION OFFICE					
Operator					
Bco, Inc.					
P.O. Box 669, Santa : Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:		transporter and		
Recompletion Change in Ownership	Oil Dry Go	rs 🔲 🛮 not El Paso Na	t Gas Co. Bco has		
If change of ownership give name	and Const	been the trans	porter for many years.		
and address of previous owner	·				
DESCRIPTION OF WELL AND Lease Name		ime, Including Formation	Kind of Lease		
Escrito Unit	$P_{ij}$	crito Gallup	State, Federal or Fee Federal		
Location A					
Unit Letter A ;		ne andFeet From '			
Line of Section 13 , Tov	wnship 24N Range	8W , NMPM, San	Juan County		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ved copy of this form is to be sent)		
Bco, Inc.		P.O. Box 669 Santa Fe	, N.M. 87501		
Name of Authorized Transporter of Cas Bco, Inc.	singhead GasXX or Dry Gas	Address (Give address to which approx P.O. Box 669 Santa Fe			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA Not ap	oplicable old well.	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,		
Designate Type of Completion			i and trace population. At Ditti 1/62. At		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P,B,T,D,		
Pool	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
	TIRING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	60	The second section is a second section of the second section of the second section is a second section of the section of			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	and must be equal to or exceed top allow.		
OII. WELL, Not applicable Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (l'low, pump, gas life	t, eto.)		
I amph at Than	Make Day				
Length of Test	Tubing Pressure	Costng Pressure	Choke Stre		
Actual Prod. During Test	Oll Bbls,	Water - Bbls.	Gqa • MCF		
GAS WELL Not Applicab	lo ald vall		No.		
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Pressure	Choke Size		
DEPARTMENT OF COURT AND					
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
		APPROVED MAY 1 1 1972 , 19			
		Original Signed by Emery C. Arnold  TITLE			
• • •	,	TITLE	1577 123 3 <b>4</b> \$122 4 <b>7</b>		
21 83		This form is to be filed in co	This form is to be filed in compliance with RULE 1104.		
President (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable and accordance with			
					5-9-72

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.