

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
BLM

5. Lease Designation and Serial No.

NM-087657

6. If Indian, Allottee or Tribe Name

37

7. If Unit or CA, Agreement Designation

ESCRITO GALLUP

8. Well Name and No.

ESCRITO GALLUP U 3

9. API Well No.

3004513017

10. Field and Pool, or Exploratory Area

ESCRITO GALLUP

11. County or Parish, State

SAN JUAN, NM, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BCO, INC.

3. Address and Telephone No.

135 GRANT, SANTA FE, NM 87501 (505) 983-1228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FNL & 410' FEL, NMPM
NE/4 OF THE NE/4 (A)
S13-T24N-R8W

RECEIVED
MAR 31 1994

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CERTIFIED RETURN RECEIPT REQUESTED: P626 361 848
ON MARCH 17, 1994 NOTIFICATION OF SQUEEZE CEMENTING WAS GIVEN VIA THE CEMENT PHONE.
A RETRIEVALBLE BRIDGE PLUG AND PACKER WAS USED TO ISOLATE THE CASING FAILURE FROM 3760'-3824'. THE RBP WAS SET AT 5100' AND THE PACKER WAS SET AT 3381'. THE FAILURE WAS SQUEEZED WITH 250 SX OF CLASS "B" WITH 2% CALCIUM CHLORIDE. THE CEMENT WAS DRILLED FROM 3402'-4300'. THE CASING PRESSURE TESTED TO 1000 PSIG. TUBING, ROD PUMP AND RODS WERE RUN AND THE WELL WAS PUT BACK INTO PRODUCTION ON MARCH 22, 1994.

PBTD: 5951'
TUBING: 2 3/8", 4.7#, EUE, LANDED AT 5935'

ATTACHMENTS: HALLIBURTON JOB LOG

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

SENIOR FIELD ENGINEER

Date 03/24/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date _____

MAR 20 1994

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY [Signature]



HALLIBURTON

JOB SUMMARY

HALLIBURTON LOCATION

Farmington

BILLED ON TICKET NO. 56370

WELL DATA

FIELD _____ SEC. 13 TWP. 240 RNG. 240 COUNTY SAN JUAN STATE NM

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	1.5	4.5	0	70	3000
LINER						
TUBING	U	4.2	2 3/4	0	2301	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 3-18-74 TIME 0900	DATE 3-18-74 TIME 07:30	DATE 3-18-74 TIME 0205	DATE 3-18-74 TIME 11:45

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
DAVE POWERS	41140	Farmington
BUTTS	HIGH-P	
RICK ZAPATA	5087	"
91629	24-10	
D. Z. H.	4150	"
92053	24-10	

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API
DISPL. FLUID _____ DENSITY _____ LB./GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT 5601

DESCRIPTION OF JOB 560000 Well casing

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR

DAVE POWERS

COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	950	570	B	B	2 3/4 CC	1.18	15.5

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESUSH: BBL.-GAL. 16.5 SOUTHERN OIL
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 16.5
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 12 BBL.
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____

REMARKS

TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____

FEET 239 REASON 240 CORRUPT

CUSTOMER

JOB LOG FORM 2013 R-3

DATE 3-18-94	PAGE NO. 1
TICKET NO. 535370	

CUSTOMER		WELL NO.	LEASE	JOB TYPE		TICKET NO.	
PCO		2	SIMITH	535370		535370	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS	PRESSURE (PSI)	TUBING	CASING
1	07:30						
1	07:35	2	0		0		
1	07:37	2	16		200		
1	07:45	1	0		0		
1	07:46	1.5	1		0		
1	07:47	1.5	1.5		0	500	
1	07:49	1	0		0		
1	07:45	1	1		300		
1	07:47	1	3		1000		
1	07:48	1	3.5		1000		
1	07:45	1.5	0		1000		
1	07:37	1	25		0		
1	07:25	1	52		0		
1	07:25	2	0		0		
1	07:33	1.5	0		0		
1	07:34	1.5	0.5		200		
1	07:04	1.25	14.8		1500		
1	07:25	1.25	14.8		0		
1	07:25	1.25	14.9		1000		
1	07:25	0	14.9		1300		
1	07:25	0	14.9		1300		
1	07:30	2	0		0		
1	07:45	2	30		300		
1	07:35	1.25	0		200		
ON LOCATION HOLD SAFETY WELL							
START SAHM N2O							
SHUT DOWN							
PRESSURE UP BACKSIDE							
INCREASE RATE							
SHUT DOWN							
START INJECTION TEST							
CATCH PRESSURE							
PRESSURE INCREASE							
SHUT DOWN							
START GELMENT							
SLOW RATE							
ENGAGEMENT							
WASH PUMPS + LINES							
START DISPLACEMENT							
PSI INCREASE							
SHUT DOWN							
PRESSURE UP TUBING							
SHUT DOWN							
OPEN VALVE ON WELL HEAD							
RELEASE PSI GET OFF WELL HEAD							
START RETURN OUT							
SHUT DOWN							
PRESSURE UP TUBING GET OFF WELL							
THANKS FOR CALLING							
HALLIBURTON							
DAN ROSSIN							
RICK GREENWALD							
DAN TRIFE							

CUSTOMER