

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 18, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Moss, Well No. 2, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 3, T. 24-N, R. 10-W, NMPM, Bisti-Lower Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

1880' N; 560' E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	162	125
5-1/2"	5447	300
2-3/8"	5398	-

County. Date Spudded 6-10-58 Date Drilling Completed 6-23-58
Elevation 6823 Total Depth 5461 XSD COTD 5420

Top Oil/Gas Pay 5358 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5358-5386-5401-5410

Open Hole None Depth Casing Shoe 5459 Depth Tubing 5417

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 109 bbls. oil, 0 bbls water in 24 hrs, -- min. Choke Size --

GAS WELL TEST - Pumping 14 spm - 54" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sandoil fractured perforations w/47,880 gals. & 40,000# sand Flush

Casing Tubing Date first new w/5460 gals. oil -
Press. Press. oil run to tanks August 13, 1958 200 gals. mud acid

Oil Transporter McWood Corporation ahead of frac.

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 20 1958, 19

El Paso Natural Gas Products Company
(Company or Operator)

By: Joseph E. Emery
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	/	
DISTRIBUTION		
Operator	/	
Rents Fe	/	
Protraction Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓