

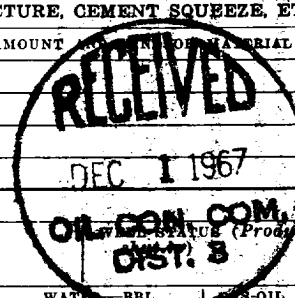
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Karr-McCue Corporation						5. LEASE DESIGNATION AND SERIAL NO. 14-20-0403-9577	
3. ADDRESS OF OPERATOR 215 Petroleum Center Bldg. - Farmington, New Mexico						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FNL & 1020' FNL, Sec. 20, T24N, R20W At top prod. interval reported below At total depth Same.						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 10-24-67	
15. DATE SPUNDED 11-3-67						12. COUNTY OR TERRITORY New Mexico	
16. DATE T.D. REACHED 11-21-67						13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) N/A						19. ELEV. CASINGHEAD 8595'	
18. ELEVATIONS (DE, REB, RT, GR, ETC.)* 8595' GA						20. FIELD AND POOL, OR WILDCAT WILDCAT	
21. TOTAL DEPTH, MD & TVD 4101'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-4101'						24. WAS DIRECTIONAL SURVEY MADE NO	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric Log, Sonic Log-Same Day, Formation Density.	
27. WAS WELL CORED YES						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 9-5/8"		WEIGHT, LB./FT. 32.307		DEPTH SET (MD) 1190'		HOLE SIZE 13-1/4"	
CEMENTING RECORD 750 sacks / 4% gel		AMOUNT PULLED None.		29. LINER RECORD		30. TUBING RECORD	
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE None		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None	
33. PRODUCTION DATE FIRST PRODUCTION None						PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS Logs listed in Item No. 26.						TEST WITNESSED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						SIGNED Production Supt. DATE 11-30-67	

2-BB03 w/logs
2-BB03C w/logs
1-Tribe w/logs

*(See Instructions and Spaces for Additional Data on Reverse Side)

1-JIF; 1-L-Kings; 1-MW; 1-RF

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 23 and 24, and 83, below regarding separate reports for separate completions.

Information not needed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form (see item 25).

Item 4: If there are no applicable State requirements, relations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

17: Indicate which elevation is used as reference (here not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
18: Indicate which elevation is used as reference (here not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
19: Indicate which elevation is used as reference (here not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
20: Indicate which elevation is used as reference (here not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
21: Indicate which elevation is used as reference (here not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
22: Indicate which elevation is used as reference (here not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
23: Indicate which elevation is used as reference (here not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
24: Indicate which elevation is used as reference (here not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

[illegible]

Item 29: "Sacks Cement": Attached supplementary information for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on a separate form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S. GOVERNMENT PRINTING OFFICE: 1993-O-683636