l Bco.

SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

2	UNITED STATES	(Other instruction reverse side)

30 -045 - 20540 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM0557389 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN | PLUG BACK h. TYPE OF WELL GAS WELL WELL X MULTIPLE ZONE S. FARM OR LEASE NAME 2. NAME OF OPERATOR <u>Loco</u> Harry L. Bigbee 9. WELL NO. 3. ADDRESS OF OPERATOR 6 Box 669, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' fsl & 1990' fwl At proposed prod. zone 12-24N-8W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE San Juan 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LISTANCE FROM FAVORAGE
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 40 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COM OR APPLIED FOR, ON THIS LEASE, FT. 1750 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* **7188 GL** <u>July 28, 1969</u> 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING SETTING DEPTH WEIGHT PER FOOT QUANTITY OF CEMENT 12 - 3/48-5/8 24 140 Circulate 6-3/4 4-1/29.5 1740 **Circulate** 

Set 8-5/8" surface casing at approximately 140'. Drill 6-3/4" hole to 1750' and cement 4-1/2" casing.

Spot mud acid and perforate Tertiary sand at approximately 1604 - 1636

w/2 per foot.

24

Swab for completion.

JUL 29 1969 OIL CON. COM DIST.

RECEIVED

JUL 2-8 1969

U. S. GEOLOGICAL BURVEY FARMHAGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE	Geologist	DATE 7-25-69
	APPROVAL DATE	
		DATE
		TITLE Geologist:  APPROVAL DATE  TITLE

NSU & NSL JO-

\*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

839-171

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Biqbee Harry Loco Unit Letter Section Township Range County 8 West 24 North Actual Footage Location of Well: South 1990 feet from the line and feet from the Ground Level Elev: **Producing Formation** Dedicated Acreage: 7188 Tertiary Sand Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof that as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of consolidated by communitization, unitization, force-pooling. etc? JUL 3 1 1969 No If answer is "yes," type of consolidation \_ OIL CON. COM. If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the Geologist Position Harry L. Bigbee Company P. O. Box 669 Santa Fe, New Mexico Date Sec. 12 L'hereby certify that the well location shown on this plan was platted from field notes of actual surveys made by under my supervision, and that the delted bea eggetwon CHAJ OS Date Surveyed July 25, 1969 990 Registered Professional Engineer and/or Land Surveyor Certificate No.

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1320 1650

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