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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I .	1	OTRAN	ISPORT OI	L AND NA	TURAL G						
Operator	······································	TO TRANSPORT OIL AND NATURAL GAS Well API No. 3004521743									
BCO, Inc.							3004521743				
Address	nne 0750	11 .									
135 Grant, Santa Fe, Reason(s) for Filing (Check proper box)	NM 8750)1		Oth	ner (Please expl	lain)					
New Well		Change in T	ransporter of:		in (i tombo impo						
Recompletion	Oil		Ory Gas								
Change in Operator	Casinghead	i Gas 🔲 🤇	Condensate								
f change of operator give name											
and address of previous operator)						
II. DESCRIPTION OF WELL						(
Lease Name		I .	ool Name, Includ	_		1 .	of Lease Federal ŏr∑Fi	_	87657		
Escrito Gallup Unit Location		21	Escrito (allup	,			111 0			
тт .	. 18	50 p	eet From The	north in	• =nd 9	90 Fe	et From The	east .	Line		
Unit Letter	. :	<u>, , , , , , , , , , , , , , , , , , , </u>	eet rivin the	поден ць	c and	re	et Fiom The				
Section 13 Townshi	p 24N	<u>. R</u>	lange 8V	√ ,N	мрм, San	Juan			County		
m Decignation of TDAN	CDADTET		AND MATE	DAI CAC							
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Giant Refining	P.O. Box 256, Farmington, NM 87499										
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of the							copy of this	form is to be se	nt)		
BCO, Inc. 135 Grant, Santa Fe, NM 87							M 8750	1			
If well produces oil or liquids,	produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When										
rive location of tanks.	A		<u> 24N 8W -</u>		Yes		?				
f this production is commingled with that to COMPLETION DATA	from any othe	r lease or po	ol, give comming	ling order num	ber:						
v. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)		1]	1	Ī		
Date Spudded	Date Compl	. Ready to P	rod.	Total Depth	·	<u> </u>	P.B.T.D.	1	-4		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe			
	TU	JBING, C	ASING AND	CEMENTI	NG RECOR	D					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				ļ	 						
. TEST DATA AND REQUES	T FOR AL	LOWAR	LE	<u> </u>			l				
OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depth or be	for full 24 hour	·s.)		
Date First New Oil Run To Tank	Date of Test				thod (Flow, pu			EGE	8 88 8		
	PE S				L W L	IAE					
ength of Test	Tubing Press	sure		Casing Pressu	ire	Choke Sits					
Land Did During That	011 201			Water - Bbis.			Gas- MCF JUL 0 6 1989				
Actual Prod. During Test	Oil - Bbls.			Water - Duta.			CIL COM. DIV				
CAR WELL	<u> </u>			J			1				
GAS WELL Actual Prod. Test - MCF/D	Length of Te	et		Bbls. Conden	sale/MMCF	·····	Gravity of C		<i>5</i>		
Actual Float Feet - MCI/D	Lengui or 10	pot		DOIS. COLOUR					2		
esting Method (pitot, back pr.)	Tubing Press	nure (Shut-in))	Casing Pressu	re (Shut-in)		Choke Size				
I. OPERATOR CERTIFICA	ATE OF (COMPL	IANCE								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above							all le chéodos				
is true and complete to the best of my knowledge and belief.					Approved	d	JbV 601989989				
James & Benner					Bine Shand						
Signature				∥ By_							
James P. Bennett Office Manager						Supe	*VISION	DISTRIC	T#3		
Printed Name		983-122	tle DR /	Title.				····			
6/30/89 Date		983-122 Telepho]]							
		-r-"		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.