

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.)

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

Dugan Federal A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-24N-8W-NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Adobe Oil Company

3. ADDRESS OF OPERATOR

%M. B. Jones, 1223 Bank of N.M. Bldg., Albuq, NM 87102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980 fnl and 1980 fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether LF, RT, GR, etc.)

6726 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Miscellaneous

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole at 8 PM, 9-15-75. Drilled to 217' and ran 5 joints 8 5/8", 20#, casing, total equipment 201' set at 213'. Cemented with 110 sacks Class B cement with 2 % CaCl₂. POB 3 AM, 9-16-75, cement circulated. After 12 hours, tested casing with 1100 psi for 30 minutes, held OK.

Drilled 7 7/8" hole to 5520' TD. Ran electric logs. Ran 5 1/2", 15.5#, J casing, total equipment 5493 set at 5515' with DV tool at 3997'. Cemented first stage with 250 sacks Class B cement, POB @ 8:30 PM, 9-25-75. Cemented second stage with 100 sacks 50-50 Pozmix with 2% gel, POB @ 9:10 PM, 9-25-75. Tested with 3000 psi.

Waiting on completion rig

RECEIVED

OCT 17 1975

U. S. GEOLOGICAL SURVEY
FEDERAL BUREAU OF REVENUE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE M. B. Jones, Engineer

DATE October 16, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side