

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SSUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
-ADOBE OIL COMPANY

9. WELL NO.

3. ADDRESS OF OPERATOR

M. B. Jones, 1223 Bank of New Mexico Bldg., Albuq, NM 87102

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1980 fnl and 1980 fwl

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6726 Gr

San Juan NM

16. (Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Miscellaneous

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved incompletion rig on 10-20-75 and drilled DV tool. Tested with 3700 psi - OK. Perf 5 1/2" casing; 5336 - 30, 5302-5297, 5281-77, 5249-47, 5243-41, 5218-03, 5125-21, 5101-5093, total of 47' @ 2 SPF.

SSWF with 100M# of sand and 78,510 gals water. Avg. Press 1900 psi, shut-in 1000psi, Avg. IR 49 EBPM. Ran 171 jts 2 3/8" EUE, 4.7#, V-55 tubing, TE 5343 set at 5354'. Swabbed and flowed well to recover load. Released rig 10-31-75, now builing tank battery.



NOV 10 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

DATE 11-7-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: