VI W	<i>u</i> .			/
DISTRIBUTION				
SANTA FE	NEW MEXIC	O DIL CONSERVATION COMM	ISSION FO	orm C-104
FILE	The RE	QUEST FOR ALLOWABLE	Si	upersedes Old C-104 and C-110
3.S.G.S.	AUTHORIZATION	AND		ffective 1-1-65
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OIL AND I	NATURAL GAS 🧪)
TRANSPORTER OIL /			12	5.10.
GAS			1 "	
OPERATOR /				
I. PRORATION OFFICE Operator				Ŧ ĺ
ADORE OIL COMPANY				
Reason(s) for filing (Check proper b	223 Bank of New Max	co Bidg., Albuquer que Other (Please	explain)	380
New Well	Change in Transporter of			
Recompletion	011	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND				
Bugan Federal A	Well No. Pool Name, Inc	* ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	Kind of Lease	Lease No.
Location	VIIGGAT	- Gallup	State, Federal or Fee	d. SF078868
Unit Letter;;	Feet From The Nort	h Line and 1980	Feet From The	t
Line of Section 20 T	ownship 244 Ra	£3. ,		
	ownship 248 Ro	inge , NMPM,	San Juan	County
I. <u>DESIGNATION OF TRANSPO</u>	RTER OF OU AND NATUR	DAT CAC		
Name of Authorized Transporter of C If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Address (Give address to	nation. No. 67417 which approved copy of the which approved copy of the which approved copy of the when the whole who	
If this production is commingled w	vith that from any other lease of	By to pool, give commingling order	number:	
	Oil Well Gas	Well New Well Workover	Deepen Plug Back	Same Restv. Diff. Restv.
Designate Type of Complet	ion = (A)	X	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-15-75	11-3-75	55 20	5450	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dep	oth
6726 Gr.	Geilup	5093	5354	
Perforations 5336 - 30,	5302 - 5296, 5281 -	77. 5249 - 47.	Depth Casi	ng Shoe
5243 - 41,	5218 - 03, 5125 - 2	1, 5101 - 5093. 47%	2SPF 5515	
	TUBING, CASIN	IG, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SI	ZE DEPTH SET	S/	ACKS CEMENT
12 1/4	8 5/8	213	110 5	s - cire.
7 7/8	5 1/2	5515		s-ist stage
	DV Tool	3997	100 s	s-2nd stage
L	2 3/8 tubing	5354		
. TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test mable for	ust be after recovery of total volume this depth or be for full 24 hours)	of load oil and must be e	qual to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	
11-3-75	11-14-75	Sweb and flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
7 hours	150	510	24/64	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF	CATTI N
114 8616	110	4	TSTer	CITHIEN

11-3-75	11-14-75	Sweb and flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
7 hours	150	510	24/64	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
114 8616	110	4	To To Color	
GAS WELL			4075	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Granded 0 1975	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size (III. CON. COM.)	

VI. CERTIFICATE OF COMPLIANCE

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by MORRIS B. JONES (Signature)

Morris 8. Jones, Engineer

Nevember 17, 1975

(Date)

(Title)

OIL CONSERVATION COMMISSION

By Original Signed by A. E

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each nool in multiply