

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒ Other _____
b. TYPE OF COMPLETION:				
NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR Lynco Oil Corporation				
3. ADDRESS OF OPERATOR 7890 E. Prentice Ave. Englewood, Colorado 80110				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL and 990' FEL At top prod. interval reported below At total depth SAME				
14. PERMIT NO.		DATE ISSUED 11-2-1975		
5. LEASE DESIGNATION AND SERIAL NO. SF 079046		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Monument		
9. WELL NO. #1		10. FIELD AND POOL, OR WILDCAT Wildcat		
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17 T24N R10W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico
15. DATE SPUDDED 11-1-75	16. DATE T.D. REACHED 11-15-75	17. DATE COMPL. (Ready to prod.) 11-16-75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6764 GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6100 MD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-6100
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE				CABLE TOOLS NONE
25. WAS DIRECTIONAL SURVEY MADE No				
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Density Logs				27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)				
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 20.00	DEPTH SET (MD) 227'	HOLE SIZE 12 1/4	CEMENTING RECORD Circulated
				AMOUNT PULLED NONE
29. LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
30. TUBING RECORD				
SIZE	DEPTH SET (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)				
32. ACID, SHOT, FRACTURE, JOINT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)				
AMOUNT AND OR MATERIAL USED				
33.* PRODUCTION				
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		
WELL STATES (Producing or Shut in) 11-1975				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY
35. LIST OF ATTACHMENTS				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				
SIGNED E. L. FUNDINGSLAND, JR.		TITLE Vice President		DATE DEC 26 75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

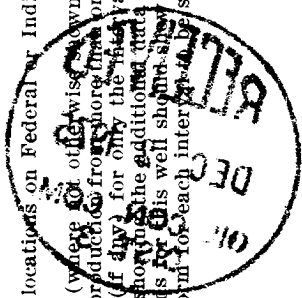
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (whether for other-wise known) for depth measurements given in other spaces on this form and in any other items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional interval pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH
Pictured Cliffs Mesaverde Dakota	1381 2126 5852	1480 3976 6100	Sand & Shale - Water Sand & Shale - Water Sand & Shale - Tita Water DST 5936-5965 ITP 15"/40 weak blow ISI 30"/2380 FTP 30"/79 No blow FSI 30"/2169 REC 80' Mud	Pictured Cliffs Mesaverde Mancos Gallup Greenhorn Dakota TD	1381 2126 3976 4846 5740 5852 6100
Plugged and abandoned with plugs set at: 5800-6100 62 sxs 1700-1900 62 sxs 4900-5100 62 sxs 1300-1500 62 sxs 3900-4100 62 sxs 350-550 62 sxs Surface Plugs 10 sxs 5-50' 18 sxs					