

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5314

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "AA"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANE/4 NE/4 Section 14,
T-24-N, R-17-W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

520' FNL & 300' FNL, Section 14, T-24-N, R-17-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5455' GL, 5469' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a depth of 9245' where on 1-14-76 Core No. 1 was cut from 9245-9290', recovering only 18'. Cut Core No. 2 from 9290-9307', recovering 10-1/2'. Ran DST No. 1 from 9179-9307' and packers did not hold. Cut Core No. 3 from 9307-35' and recovered 24'. Ran DST No. 2 from 9266-9335'. Recovered 4400' drilling mud, a fair blow which died in 55 minutes, and no shows of oil or gas. 10 min. initial flowing pressure 1689-1758 with 2 hr. final flowing pressure 2115-50. 1 hr. SIP 4194, 2 hr. final SIP 3920. Initial and final hydrostatic pressure 4194. Bottom hole temperature 180° F. Cut Core No. 4 9335-44' and recovered 2'. Cut Core No. 5 from 9344-63' and recovered 8'. Ran 6-1/4" bit and drilled well to TD of 9750'. After running logs, well was determined to be dry and subsequently plugged and abandoned as follows on 1-28-76. Spotted 200' (36 sacks Class "B" with 4X HR-4) cement plug 9740-9540' with 15 bbls. water ahead of cement and displaced with 67 bbls. mud; spotted 115' (28 sacks Class "B" x .4X HR-4) cement plug 8765-8650' with 15 bbls. water ahead of cement and displaced with 62 bbls. mud; set cast iron bridge plug at 4700' and spotted 200' (36 sacks Class "B" Neat) cement plug 4700-4500' and displaced with 35 bbls. water. Filled casing with water and pressured to 350 psi. Attempted to pump into 13-3/8" casing with 1000 psi and could not. Set 50' (15 sacks Class "B" with 2X CaCl₂) surface plug and erected P&A marker. Due to weather conditions, location has not been cleaned up. When final clean-up operations are complete, your office will be notified.

Verbal approval to P&A subject well received in telephone conversation 1-27-76 between Mr. Ed Schmidt, USGS, Durango, Colorado, and Terry Lucht, Amoco Production, Farmington.

18. I hereby certify that the foregoing is true and correct

SIGNED

DL Hamilton

TITLE

Area Adm. Supvr.

DATE

2-10-76

(This space for Federal or State office use)

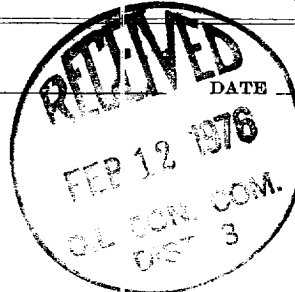
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.