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Form C-104 Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Dugan Production Corp. Address Box 234, Farmington, NM Reason(s) for filing (Check proper box) Other (Please explain) New Well x Dry Gas Oil Recompletion Effective April 1, 1978 Change in Ownership Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Sixteen G's 1 Bisti Gallup NM 25433 1850 Feet From The North Line and 990 Feet From The West 7 , NMPM, 24N Range 9W County Township Line of Section San Juan DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate Box 1526, Farmington, NM 87401 Inland Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 990, Farmington, NM 87401 El Paso Natural Gas When P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 24N , 9W Yes 12-9-77 If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Si Tubing Pressure Length of Test Water-Bbls. Oil-Bbls. Actual Prod. During Test 5 1978 **GAS WELL** NO Conder DIST. 3 Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gra Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVED ___ I hereby certify that the rules and regulations of the Oil Conservation BY Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPKRILLAR TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Thomas A. Dugan

etroleum Engineer

(Title)

4-4-78 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.