Engineer

11-28-77

(Title)

(Date)

5-NMOCC 1-Nort	tnwest i- Inland i-	tile		
DISTRIBUTION NEW MEXICO OIL CO		CNSERVATION COMMISSION FOR ALLOWABLE		Form C-1)4 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.  LAND OFFICE  TRANSPORTER OIL   GAS    OPERATOR	AUTHORIZATION TO TR	AND ANSPORT OIL AND I	NATURAL GAS	
PRORATION OFFICE Operator Dugan Production	on Corp.			
Address P. O. Box 234,	Farmington, NM 87401			
Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please	explain)	
If change of ownership give name and address of previous owner			·	
DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including	Formation	Kind of Lease	Lease No.
Big Eight	1 Basin Dakot	State, Federal or Fe		Federal NM-25540
Unit Letter L : 153	30 Feet From The South Li	ine and 840	Feet From The	West
	mship <u>24N</u> Range 97		San Juan	County
Name of Authorized Transporter of Oil	or Condensate	Address (Give address		y of this form is to be sent)
Inland Corporation Name of Authorized Transporter of Cas	of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which appro		to which approved cop	y of this form is to be sent)
Northwest Pipeline Corp	Unit Sec. Twp. Ege.		P. O. Box 1526, Salt Lake C	
If well produces oil or liquids, give location of tanks.	L 8 24N 9W		l	
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back   Same Res'v.   Diff. Res'v.
Designate Type of Completion		X Total Depth	l l	T.D.
Date Spudded 1-19-76	5-14-76	63921		6375
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay Tub. 6252'		ng Depth
6771' Perforations 6353-69', 6252'	Basin Dakota	1 6252	Dept	6365" h Casing Shoe
0000 00 7 0202		D CEMENTING RECOR	ID	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
12-1/4	8-5/8		7	115
7-7/8	4-1/2			stage 465 cu ft I stage 1328 cu ft
TEST DATA AND REQUEST FO	2-3/8	6365'		st be equal to or exceed top allow
OIL WELL	able for this c	Producing Method (Flot	r)	
Date First New Oil Run To Tanks	Date of Test 4-27-76	Producting wathout (1 to	, p.m.p, <b>2</b>	
Length of Test	Tubing Pressure	Casing Pressure Cha		· Size OV SID TO
Actual Prod. During Test	Oil-Bbla.	Water-Bbls. Go		Man: 10167.3
GAS WELL				The second of th
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G		ity of Condensate 51
1200 MCF Testing Method (pitot, back pr.)	16 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Chol	ca Size
Flowing	40 SI	1620 ST OIL CONSERVATION		N COMMISSION
CERTIFICATE OF COMPLIAN	L.E.			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Octginal Engage by A. A. Reservosa.  TITLE		
J. A. Wugan (Signastra)		This form is to be filed in compliance with RULE 1104.		
(Signs	ailes)	well, this form mus tests taken on the	t balaccompanied t	y a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.