5-NMOCC 1-File				
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SANTA FE		1		
FILE		7		
U.S.G.S.		Ī		
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	[ (		
OPERATOR		$T \mathcal{I}$		1

5-NMOCC 1-F	ile				
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DISTRIBUTION	NEW MEXICO OIL C	ON Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C				
FILE /	AND Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NAT	URAL GAS		
LAND OFFICE	4				
TRANSPORTER GAS (					
OPERATOR /	4				
PRORATION OFFICE Operator	1				
Dugan Product:	ion Corp				
Address					
Reason(s) for filing (Check proper box	ington, NM 87401	Other (Please expl	2.1		
New Well	Change in Transporter of:	1	•		
Recompletion	Oil X Dry Ga	Effective April 1, 1978 for oil trans			
Change in Ownership	Casinghead Gas Conden				
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Lease Name	Well No. Pool Name, Including Fe		of Lease No.  p. Federal or Fee Federal NM-25440		
Big Eight	1   Basin Dakota	State	Pederal or Fee Federal NM-25440		
Location  Unit Letter $_{ m L}$ ; $_{ m 1530}$	Feet From The South Lin	e and 840 Fe	et From The West		
Line of Section 8 Tox	wnship 24 North Range 9	West , NMPM,	San Juan County		
	FER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Oil			ich approved copy of this form is to be sent)		
Inland Corpora Name of Authorized Transporter of Cas		Box 1526, Fart	nington, NM 8740]  ch approved copy of this form is to be sent)		
•	-				
Dugan Producti	on Corp. Unit Sec. Twp. Rge.	Box 234, Farm	When		
If well produces oil or liquids, give location of tanks.	L 8 24N 9W	Yes	March 8, 1978		
	that from any other loops or not	<del> </del>	haer		
t this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give comminging order num	Del.		
	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Resty. Diff. Resty.		
Designate Type of Completic	on – (A)		l I		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
(21, 1113, 111, 611, 611,					
Perforations	1, , , , , , , , , , , , , , , , , , ,	<u></u>	Depth Casing Shos		
	THRING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
NOLE 312C	0,101.102.102.102				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)		load oil and must be equal to or exceed top allow-		
OIL WELL	<del></del>	pth or be for full 24 hours) Producing Method (Flow, pur	n see lift etc.)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (1.10m, ham			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
Actual Prod, Dulling 1991	0.1-55.5		A State of the sta		
GAS WELL			No Company		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gearthy of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	CE	OII CON	SERVATION COMMISSION		
LENTIFICATE OF COMPETANT		3.2 33.4			
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19		
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		original Sign	BY Original Signed by A. R. Fendrick		
		BY			

Thomas A. koleum Engineer (Title)

4-4-78

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.