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TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1

TRANSPORTER OIL / GAS /			Ved.	
OPERATOR /				
PRORATION OFFICE				
Operator Dugan Production	on Corn			
Address	on corp.			
	ngton, NM 87401			
Reason(s) for filing (Check proper box	(s) for filing (Check proper box) Other (Please explain)			
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease Lease No.		
Big Eight	1 Greenhorn	State, Feder		
Location				
Unit Letter L; 15:	Feet From The South Line	e and 840 Feet From	The West	
Line of Section 8 Tov	waship 24 North Range	9 West , NMPM, San	Juan County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil		Address (Give address to which appro		
Inland Corpora	tion	Box 1528, Farmington, NM 87401		
Name of Authorized Transporter of Cas				
Dugan Producti	T	Box 234, Farmington Is gas actually connected? Will	nen 87401	
If well produces oil or liquids, give location of tanks.				
	L 8 24N 9W		March 8, 1978	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic		1 1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-19-76	5-14-76	6392'	6375'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6771	Greenhorn	6125'	6365 1 Depth Casing Shape	
Perforations 6125-40' 6154-	661	Depth Casing show		
0123-40 0134-0		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4	8-5/8	199'	115	
7-7/8	4-1/2	6392'	lst stage 465 cu ft	
			2nd stage 1328 cu ft	
	2-3/8	6365'		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	ift. etc.)	
Date First New Oil Run To Tanks				
Length of Test	4-26-76 Tubing Pressure	Flowing Casing Pressure	Choke Size	
2 hrs	0	750 SI	711	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 50, MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok • Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
		APPROVED, 19		
I hereby certify that the rules and a Commission have been complled a above is true and complete to the	with and that the information given	31		
above is time and complete to the		er. By Original Signed by A. R. Kendrick TITLE		
~ 1 //		§ [
A // ///. as	7 . —	This form is to be filed in compliance with RULE 1104.		
Jili hery	atwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Inomas A. Dagan //	m Engineer	tests taken on the well in accordance with RULE 111.		
	n Engineer	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
4-7-7		mill out only sections I II III and VI for changes of owner,		
	(O	well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.