

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 25440	
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' FSL - 840' FWL		8. FARM OR LEASE NAME Big Eight	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6771' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota - Undes. Green-horn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T24N R9W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
 FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
 SHOOT OR ACIDIZE ☐ ABANDON* ☐
 REPAIR WELL ☐ CHANGE PLANS ☐
 (Other) test GALLUP formation

WATER SHUT-OFF ☐ REPAIRING WELL ☐
 FRACTURE TREATMENT ☐ ALTERING CASING ☐
 SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
 (Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plan to temporarily abandon the Dakota Formation and test Gallup formation as follows:

1. Pull rods
2. Pull out of the Baker Model "D" packer @ 6200'.
3. Pull tbg
4. Set DR plug in the Baker Model "D" Packer @ 6200'
5. Selectively perforate the Gallup Formation, frac w/80,000 gals water and 60,000 # sand. Cleanout after frac, re-run tbg and rods; put well on pump, test Gallup Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan
Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

6-18-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

