

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Dugan Production Corp.		8. NAME OR LEASE NAME Mountain	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL - 1650' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC. T., R., & S. OR BLK. AND SURVEY OR AREA Sec 15, T24N, R8W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6868' GR		12. COUNTY OR PARISH San Juan	
16. NOTICE OF INTENTION TO: TEST OR REPAIR WELL FRACURE TREATMENT SHOOT OR ACIDIZE REPAIR WELL (Other)		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST OR REPAIR WELL	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Chacra Completion X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

3-7-76

PBTD 2967'. Moved in and rigged up Farmington Well Service swabbing unit. Go International ran gamma-ray correlation and collar log. Swabbed well down to 2000'. Perf with 2 2-1/8" glass jets/ft 2946-2950' and 2935-2942'. Swabbed well down one run, no indication of gas or fluid entry.

3-9-76

PBTD 2967'. Swabbed well down in 2 runs. Pumped 300 gals 15% HCl down csg, displaced w/20 bbls wtr. Formation broke down @ 1800 psi, pumping @ 1000 psi, Shut Down press 600 psi. Swabbed well down, waited 30 min, ran swab 2 more times, very little fluid entry (no gas show). Rigged down swabbing unit. Shut well in.

3-31-76

PBTD 2967'. No pressure on well. NOWSCO and Western Company foam frac Chacra formation 2935-42' and 2946-50' using 20,000 lbs 10/20 sd, 116 bbls wtr, 25 gal Adafoam, 197,200 SCF nitrogen, IF 2100 psi, Max 2600 psi, Avg 2600 psi, Final 2600 psi, ISDE 1800 psi, 10-Min SI 1600 psi, Avg IR 11 B/M foam. Shut well in overnight.

Extensive testing was carried out between 4-11-76 and 4-14-76 and the well was found to be non-commercial from this zone. The well will be plugged back and the Pictured Cliffs formation will be tested.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs	TITLE Geologist	DATE 4-30-76
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(This space for Federal or State office use)

APPROVED BY	TITLE	DATE
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CONDITIONS OF APPROVAL, IF ANY:

