Form 9-331 Dec. 1973

UNITED STATES				
DEPARTMENT OF THE INTERIOR				
GEOLOGICAL SURVEY				

	Form Budge	et Burea	u No. 42-	R1424
5. LEASE				
N	M 25433			
6. IF INDIAN	, ALLOTTEE	OR TR	IBE NAM	ĮE
		• •		
7. UNIT AGR	EEMENT N	AME	,	
8. FARM OR	LEASE NAM	1E		
S	ixteen	G's		
9. WELL NO.				
2				
10. FIELD OR		JAME		
	lildcat		Chacr	a
11. SEC., T., I AREA	K., M., UK E	our. Ar	יט אטאע	ET UN
	: :7 TO	AN DO	nu.	
12. COUNTY	ec 7 T2			
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San Ju	ian <u> </u>	<u> </u>	<u> </u>	
14. API NO.				
				
15. ELEVATIO			DB, AN	D WD)
	0741 OD			
6	874' GR			
6	1874 GR			
6	<u> </u>	***		
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(NOTE: Report		ultiple c	ompletion	or zone
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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Sixteen G's
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME Wildcat PC - Chacra
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL - 1190' FWL	Sec 7 T24N R9W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1050 FSL - 1190 FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6874' GR
FEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	
(other)	

12-4-79 Rigged up Allied Services acid truck. Well dead upon opening. Poured approx 2 gals of soap down csg. Pumped 250 gals of 15% HCl and displaced with 13 bbls of water. Breakdown pressure 2000 psi. Ave IR 4 B/M @ 650 psi. 2 balls were dropped after 125 gals of acid was pumped. No ball action noted. ISIP 300 psi. Well flowing after 10 min. Valve shut in. Pressure appears to be building. Valve 3" regular female. . -.:::

Foam fraced well by Western Co. and Nowsco w/70 quality foam. 12-21-79 Used 35,000# 10-20 sand, 37 gals adafoam, 146 bbls wtr and 158,300 scf of nitroten. Initial TP 1800 psi. Min TP 1800 psi, Max TP 2350 psi, Ave TP 2200 psi. Ave IR 4.5 B/M, overall IR 15 B/M ISDP 1450 psi, 10 min stdg press 1400 psi. Left SI 30 min Opened to atmosphere through 1/2" poscchoke.

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18. I hereby certify that the foregoing	TITLE Petro. Eng.	12-26-79
SIGNED Thomas A. Dugan	(This space for Federal or State offic	e u e)
APPROVED BY	TITLE	OATE
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