

Form 9-331
Dec. 1973UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 62-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
Dugan Production Corp.3. ADDRESS OF OPERATOR
Box 234, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL - 990' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

5. LEASE

NM 8909

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gee, I Dont Have a Good Name For

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec 12 T24N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6766' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.17)

5-13-76

Moved in Farmington Well Service swabbing unit. GO International rigged up and ran gamma-ray correlation and collar log. Swabbed csg down to 1300' and perf by GO International w/ten 2-1/8" glass jets 1873-1882'. Swabbed csg dry (no indication of gas or fluid entry).

5-14-76

Allied Services acidized well w/250 gal 15% HCl acid, flushed w/25 bbls wtr. BD press 800 psi, Treating press 600 psi @ 3 BPM. Moved Farmington Well Service swabbing unit back on well and swabbed csg (no indication of gas or fluid entry). Prep to frac well.

5-20-76

Western Company frac Pictured Cliffs fm 1873-82' using 500 hp, 402 bbls wtr, 15,000 lbs 10-20 sd, 2-1/2# FR-2 per 1000 gal wtr. Spear-headed frac w/100 gal 15% HCl acid, IF 1200 psi, Max 1500 psi, Min 1200 psi, Avg 1200 psi, Final 1200 psi, ISDP 600 psi, 10-Min SI 350 psi, Avg IR 17 B/M, Max IR 22 B/M. Shut well in.

SIGNED

Thomas A. Dugan

TITLE President

DATE

5-23-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 29 1979

OIL CON. COM.
DIST. 3

*See Instructions on Reverse Side

unmox