4-USGS (Farmington) 1-UV Industries 1	-Northwest Pipeline 1-File	
Form 9-331 UNITED STATES	SUBMIT IN TRIPLICATE	Form approved. Budget Bureau No. 42-R1424.
DEPARTMENT OF THE INTERIOR (Other instructions on re-		5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SUR	VEY	им 8909 Т
SUNDRY NOTICES AND REPO	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)		auroji Su sa Su s S Su s Su s S Su s S Su s S s S Su s S S S S S S S S S S S S S S S
1.		7. UNIT AGREEMENT NAME
OIL GAS X OTHER		
2. NAME OF OPERATOR		8. FARM OB LEASE NAME
Dugan Production Corp.		Gee, 155- 3 9853
BOX 234, Farmington, NM 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  990' FNL - 940' FEL		9. WELL NO.4 COLOR
		10. FIELD AND POOL, OR WILDCAT
		Wildcat n n n n n n n n n n n n n n n n n n n
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
		Sec 12, T24N, R9W
14. PERMIT NO. 15. ELEVATIONS (Show w		12. COUNTY OR PARISH 13. STATE
	66' GR	San Juan 1 NM
16. Check Appropriate Box To Inc	licate Nature of Notice, Report, or O	ther Data and a substitution of the substituti
NOTICE OF INTENTION TO:	BUBSEQU	ENT REPORT OF A
TEST WATER SHIT-OFF PULL OR ALTER CASING	WATER SHUT-OFF X	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZ 5 ABANDON*	SHOOTING OR ACIDIZING	ATTENING CASING
REPAIR WELL CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all	I partinent details and give pertinent dates.	etion Report and Log form.)
proposed work. If well is directionally drilled, give subsurnent to this work.)*	face locations and measured and true vertica	T debine tot mit margera and nonce-bereit
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4-29-77		Radio de la constante de la co
Moved in and rigged up Morrow Drill	4" hole @ 10:00 AM } }	
4-39-77 Prilled to 94! Ran 3 its 7" OD 20# ST&C csg. TE 92.56 set 30 94 GR. =		
Cemented w/35 sx by Woodco. Circul		
3:00 PM 4-29-77.		on per or property of the period of the peri
		of the control of the
5-18-77 TD 1880', Ran 58 jts 4-1/2" OD 9.5	on csg. 1882.74	
set @ 1877' GR. Cemented by BJ Hug	ghes w/50 sx Class "B" neat	
while cementing. Max cementing pre-	ess 500 psi. Bumped plug w	Good mid returns a trabed and returns to the following problem of the following problem of the following problem in the f
held OK. Shut well in w/500 psi.	POB 6:50 PM 5-18-77.	
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	MAY 9 : 1977	
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	grafia grafia e de esperancia.	
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18. I hereby certify that the foregoing is true and correct	Dallar T D	DATE: 75-19-77
SIGNED THOMAS A. Dugan	Petroleum Engineer	DATE
(This space for Federal or State office use)		Region House
APPROVED BY TIT	TLE	DATE
APPROVED BI		