| T-MMEKB   |   |  |  |                    |                                  |  |  |
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| SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION                                   |   |  |  |                    | Form C-101<br>Revised 1-1-65     |  |  |
| FILE  |   |  |  |                    |                                  |  |  |
|   |   |  |  |                    | 5A. Indicate Type of Lease       |  |  |
| LAND OFFICE   |   |  |  |                    | STATE X FEE                      |  |  |
| 00504700  |   |  |  |                    |                                  | Gas Lease No.                          |  |
| OPERATOR (  |   |  |  |                    |                                  | 7                                      |  |
| APT 30-045-22055  |   |  |  |                    |                                  |  |  |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK                             |   |  |  |                    |                                  |  |  |
| 1a. Type of Work  |   |  |  |                    | 7. Unit Agree                    | ement Name                             |  |
| DRILL X   | 1                                       | DEEPEN                                       | F11.4                                  |                    |                                  |  |  |
| b. Type of Well   |   |  |  |                    |                                  | ease Name                              |  |
| OIL GAS X OTHER SINGLE X MULTIPLE ZONE  |   |  |  |                    |                                  |  |  |
| 2. Name of Operator   |   |  | TONE (                                 | ZONE L             | Mesa<br>9. Well No.              |  |  |
| Dugan Production Corp.  |   |  |  |                    |                                  | 1                                      |  |
| 3. Address of Operator  |   |  |  |                    |                                  | 10. Field and Pool, or Wildcat         |  |
| Box 234, Farmington, NM 87401   |   |  |  |                    |                                  | 1                                      |  |
| 4. Location of Well   |   |  |  |                    |                                  | Wildcat Charra                         |  |
| 4. Location of Well unit letter G Located 1660 FEET FROM THE North Line           |   |  |  |                    |                                  |  |  |
| AND 1680  | Post                                    | 10   | 7 427                                  | Ocz                |                                  |  |  |
| AND 1000 FEET FROM  | THE East                                | VE OF SEC. 16                                | TWP. 24N RGE.                          | W NMPM             |                                  |  |  |
|   | /////////////////////////////////////// |  | iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii |                    | 12. County                       |  |  |
| HHHHHH  | <i>4111111111</i>                       | HHHHH  |  |                    | San Jua                          | m //////////////////////////////////// |  |
|   |   |  |  |                    |                                  |  |  |
|   |   |  |  |                    |                                  |  |  |
|   |   |  | 9. Proposed Depth                      | 19A. Formation     | ,,,,,,,,,                        | 20. Rotary or C.T.                     |  |
|   |   |  | 3000'                                  | Cha                | i i                              | Rotary                                 |  |
| 21. Elevations (Show whether DF, RT, etc.) 21A. Kind                              |   | & Status Plug. Bond 21B. Drilling Contractor |  | 1                  | 22. Approx. Date Work will start |  |  |
| 6821' GR  | 1                                       | atewide                                      | Wilson Drill:                          |                    | 1                                | 5-15-76                                |  |
| 23.   |   |  | WIIDON DIALE.                          |                    | <b>⊥</b> ≍                       | )-13-10                                |  |
|   | P                                       | ROPOSED CASING AND                           | CEMENT PROGRAM                         |                    |                                  |  |  |
| SIZE OF HOLE  | SIZE OF CASING                          | WEIGHT DES TOO                               |  |                    | ····                             | · · · · · · · · · · · · · · · · · · ·  |  |
| ***************************************   | 711                                     |  |  |                    | EST. TOP                         |  |  |
| <u>7-7/8"</u><br>5"   | <del> </del>                            | 20#  | ·                                      |                    | 0                                | Surface                                |  |
| 2   | 2-7/8"                                  | 6.5#   | 3000'                                  | 15                 | 0                                | 1000'                                  |  |
|   |   |  |  |                    | İ                                |  |  |
|   | •                                       | •  | н                                      | '                  | •                                |  |  |
|   |   |  |  |                    |                                  |  |  |
|   |   |  |  |                    |                                  |  |  |
| Plan to drill well with mud to test Pictured Cliffs and Chacra formations. If     |   |  |  |                    |                                  |  |  |
| productive, plan to set 2-7/8" tbg for csg thru formation, selectively perforate, |   |  |  |                    |                                  |  |  |
| acidize or frac, clean out well, and run tubing.                                  |   |  |  |                    |                                  |  |  |
| APPROVAL VALID  |   |  |  |                    |                                  |  |  |
| POR 90 DAYS UNLESS  |   |  |  |                    |                                  |  |  |
| POR 40 DATE COMMENCED,  |   |  |  |                    |                                  |  |  |
|   |   | TUKIL  | TING COMMITTEE                         | ,                  | - 1                              | MAV                                    |  |
|   |   |  | 1 - 10 197                             | 6                  |                                  | MAIT 12 1976                           |  |
|   |   | EXPIRES                                      | lug 10, 197                            | a Tara a Nada waka | 10                               | 1 000                                  |  |
| NMERB REQUIREMENT   | l: Acreage is d                         | dedicated to No                              | rthwest Pipel                          | ine Corpor         | ation \'                         | CON COM                                |  |
|   | ·                                       |  | -                                      |                    |                                  | COIST 3 📝 -                            |  |
|   |   |  |  |                    |                                  | nare -                                 |  |
|   |   |  |  |                    |                                  |  |  |
|   |   |  |  |                    |                                  | i see a                                |  |
| IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENTE                         | OPOSED PROGRAM: IF F                    | PROPOSAL IS TO DEEPEN OF                     | R PLUG BACK, GIVE DATA                 | ON PRESENT PRO     | DUCTIVE ZONE A                   | ND PROPOSED NEW PRODUC                 |  |
| I hereby certify that the information   | <i>[</i>                                | lete to the best of my kn                    |  |                    |                                  |  |  |
|   | ar bove is true and comp                | dete to the best of my kn                    | lowledge and belief                    |                    |                                  |  |  |
| Signed A. A. Co   | Wale                                    | Title Er                                     | ngineer                                |                    | 5-                               | 10-76                                  |  |
| THOMAS A. DI  | ugan/                                   |  |  | <i>L</i>           | )ate                             | <i></i>                                |  |
| (This space for S   | itate (160)                             |  |  |                    |                                  |  |  |
| (i) +   | 100                                     |  | MA WILL WHE                            |                    |                                  |  |  |
| APPROVED BY   | endrick                                 | TITLE SUPERVIS                               | OR DIST. 🦰                             | -                  | MAY                              | 12 <b>1976</b>                         |  |
| CONDITIONS OF APPROVAL, IF  | ANY:                                    | -  |  | b                  | AIE                              |  |  |
|   |   |  |  |                    |                                  |  |  |

E.V.Echohawk LS

All distances must be from the outer boundaries of the Section. Operator Well No. 1 Mesa Dugan Production Corporation Unit Letter Township Range County 24 North 8 West San Juan Actual Footage Location of Well: North 1680 1660 feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6821 Chacra Wildcat 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the 1000 best of my knowledge and belief. Thomas A. Dugan Position Engineer Company Dugan Production Corp. Date 5-10-76 SEC. OF NEW under my pupas 1520n, and the the same Ts. true and correct to the best of my knowledge and belie CO LAND SY CONTRACTION CANAGE Date Surveyed January 21, 1976 Registered Professional Engineer and/or Land Surveyor Certificate No.

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