

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

|                 |   |
|-----------------|---|
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| U.S.G.S.        |   |
| LAND OFFICE     |   |
| OPERATOR        | 1 |

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| LG 1917                                   |                              |
| 7. Unit Agreement Name                    |                              |
| 8. Farm or Lease Name                     |                              |
| Mesa                                      |                              |
| 9. Well No.                               |                              |
| 1   |                              |
| 10. Field and Pool, or Wildcat            |                              |
| Undesignated - PC                         |                              |
| 12. County                                |                              |
| San Juan                                  |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>     |
| 2. Name of Operator   |
| Dugan Production Corp.  |
| 3. Address of Operator  |
| Box 234, Farmington, NM 87401   |
| 4. Location of Well   |
| UNIT LETTER G, 1660 FEET FROM THE North LINE AND 1680 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24N RANGE 8W NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)   |
| 6821' GR  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

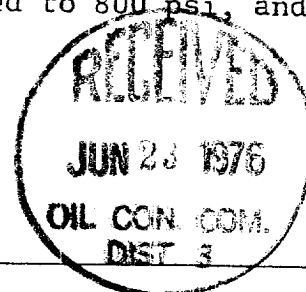
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16-76

Moved in and rigged up Morrow Drilling Company. Spudded 8-3/4" hole @ 1:30 PM 6-16-76. Drilled to 32.50' and ran 1 jt 7" OD 20# ST&C csg. TE 32.50' set @ 32' GR. Cemented w/10 sx cement. Job complete 3:00 PM 6-16-76.

6-21-76

TD 2192'. Laid down drill pipe and ran 70 jts 2-7/8" OD 6.5# J-55 8R EUE Class "A" tbg for csg. TE 2163.25' set @ 2168' KB. Cemented w/120 sx BJ 2% Lodense with 1/4# Cello-flake/sk. Broke circulation w/mud pump then started cementing operations. Good circulation and reciprocated pipe during cementing operations. Circulated approx 1-1/2 bbls cement. Bumped plug w/1700 psi, released to 800 psi, and shut well in. POB 3:15 PM 6-21-76.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Engineer DATE 6-22-76

APPROVED BY Original Signed by A. R. Kendrick TITLE Engineer DATE JUN 23 1976

CONDITIONS OF APPROVAL, IF ANY: