

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 1917

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Dugan Production Corp.
3. Address of Operator
Box 234, Farmington, NM 87401
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Mesa
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated - PC

UNIT LETTER **G** LOCATED **1660** FEET FROM THE **North** LINE AND **1680** FEET FROM
THE **East** LINE OF SEC. **16** TWP. **24N** RGE. **8W** NMPM
15. Date Spudded **6-16-76** 16. Date T.D. Reached **6-20-76** 17. Date Compl. (Ready to Prod.) **7-26-76** 18. Elevations (DF, RKB, RT, GR, etc.) **6821' GR** 19. Elev. Casinghead
20. Total Depth **2192'** 21. Plug Back T.D. **2122'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** **0-2192'** Cable Tools
24. Producing Interval(s), of this completion -- Top, Bottom, Name
1952-1974' Pictured Cliffs

12. County
San Juan
25. Was Directional Survey Made
No
27. Was Well Cored
No

26. Type Electric and Other Logs Run
Induction Electric Log

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
7" 20# 32' 8-3/4" 10 sx None
2-7/8" 6.5# 2168' 4-3/4" 120 sx None

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
1-1/4" 1977'
30. TUBING RECORD
Size Depth Set Packer Set
1-1/4" 1977'

31. Perforation Record (Interval, size and number)
One 2-1/8" glass jet/ft
1968-1974' and 1952-1956'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
See completion report for detailed information

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in)
Flowing **Shut-in**
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil -- Bbl. Gas -- MCF Water -- Bbl.
8-3-76 3 5/8" 377 AOF
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Cov.)
560 SI 560 SI 377 AOF

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
AUG 2 1976

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **J. A. Dugan** Engineer

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrisen _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							<u>Log Tops</u>
							Ojo Alamo 1250'
							Kirtland 1370'
							Fruitland 1658'
							Pictured Cliffs 1951'