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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. LG 1917
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.		8. Farm or Lease Name Mesa
3. Address of Operator Box 234, Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER G 1660 FEET FROM THE North LINE AND 1680 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24N RANGE 8W NMPM.		10. Field and Pool, or Wildcat Undesignated - PC
15. Elevation (Show whether DF, RT, GR, etc.) 6821' GR		12. County San Juan
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
		SUBSEQUENT REPORT Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2-76

PBTD 2122'. Moved in and rigged up Farmington Well Service swabbing unit. Go International ran gamma-ray correlation and collar log. Swabbed csg down to approx 1400'. Perf w/one 2-1/8" glass jet/ft 1968-1974' and 1952-1956'. Swabbed well down, no indication of gas or fluid entry.

7-12-76

Treated perfs w/250 gals 15% HCl acid down 2-7/8" csg. Initial treating press 900 psi. Broke back to 700 psi. Flushed w/12 bbls wtr. Dropped 6 rubber balls behind acid, slight ball action. Rigged up Farmington Well Service swabbing unit, swabbed well down, very slight show gas ahead of swab, no indication of fluid entry.

7-22-76

Western Company and NOWSCO foam frac PC perfs 1952-56' and 1968-1974' using 15,000 lbs 10-20 sd, 85 bbls wtr, 115,000 SCF nitrogen, 21 gals Adafoam, IF 2200 psi, Avg and Max 2200 psi, Final 2100 psi, ISDP 1400 psi, 10-min SI 1150 psi, Avg foam IR 15 BPM.

7-26-76

Moved in and rigged up Farmington Well Service swabbing unit. Ran 61 jts 1-1/4" OD 2.3# J-55 10R NEUE tbg. TE 1974.48' set @ 1977' RKB. Tagged sd @ 2035'. Blew well to atmosphere one hr and shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Engineer DATE 8-2-76

Original Stamp Condrick TITLE CSL #3 DATE 8-2-76

CONDITIONS OF APPROVAL, IF ANY: