4 NMOCD	1 Mesa 1 EPNG	l File /					
SU OF COMICS RECEIVED	-						
DISTRIBUTION	NE V MEXICO OIL C	CONSERVATION COMMISSION	Form C-104				
SAN A FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL					
LAND OFFICE	-	THE OR THE PARTY OF THE PARTY O	GA3				
TRANSPORTER GAS	_						
OPERATOR		19 1982					
I. PRORATION OFFICE							
Operator DUGAN PRODUCT	ION CORP.	1 037.3					
Address							
P U BOX 208, Reason(s) for filing (Check proper bo	Farmington, NM 87401	[0]					
New Well	Change in Transporter of:	Other (Piease explain)					
Recompletion	Oil Dry Go	Effective 8-17-	82				
Change in Ownership	Castinghead Gas Conde	nsate					
If change of ownership give name							
and address of previous owner	19, .						
II. DESCRIPTION OF WELL AND	Well No. Sooi Name, Including F	orgation Kind of Leas	se Legse No.				
Mesa] Under terre		alor Fee State LG 1917				
Location							
Unit Letter G ;	660 Feet From The North Lir	ne and 1680 Feet From	The East				
Line of Section 16 To	wnship 24N Range	8W , N'MPM, Sar	n Juan County				
II. DESIGNATION OF TRANSPOR		Address (Give address to which appro	oved copy of this form is to be sent)				
i I							
Name of Authorized Transporter of Co		Address Give address to which appro					
El Paso Natur	Unit Sec. Twp. Ege.	P O Box 990, Farmingt	ton, NM 87401				
If well produces oil or liquids, give location of tanks.							
	th that from any other lease or pool,	give commingling order number:					
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.				
Designate Type of Completi	on – (X)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
7. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Sbis.	Water-Bbis.	Gas-MCF				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		Charles Day - Ambanh 2-3	Chaka Ster				
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	OI_ CONSERVA	ATION COMMISSION				
		AUG 191	TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19					
		Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE This form in to be filed in compliance with RULE 1104.					
				V. I. Wugan		of this is a request for allowable for a newly drilled or deepened	
				Thomas A. Dugan (Signatur)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Petroleum Engineer		All sections of this form mu able on new and recompleted we	at be filled out completely for allow-				
8-17-82		Fill out only Sections I. Il	I, III, and VI for changes of owner, er, or other such change of condition.				
(Da	te)	well name or number, or transport	viiiv. vaan enanga or amiatriam				