6-USGS 1-NMERB 2-N Form 9-331 C (Mic (May 1963)

2-Mountain Fuel, (Mickel & Zubatch)

1-Northwest Pipeline 1-File

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

			~.			5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLO	GICAL SURV	EY	API 30-045-2	2089	NM 16589	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🖾	DEEPEN [PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME	
_	AS XX OTHER		s	INGLE MULTH	LE []	S. FARM OR LEASE NAME	
WELL WELL 129 OTHER ZONE ZONE ZONE ZONE						Mountain	
Dugan Production Corp.						9. WELL NO.	
3. ADDRESS OF OPERATOR						2	
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
At surface 1570' FNL - 1190' FWL						Undesignated - PC	
At proposed prod. zone						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						F Sec 15, T24N, R8W	
	rtheast Nageezi		CAPIC	-		12. COUNTY OR PARISH 13. STATE	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. No	O. OF ACRES IN LEASE	17. No. c	San Juan NM	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				1480	TO THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx 1/2 mile 2200'					20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*	
6852' GR						6-15-76	
PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEPTH		QUANTITY OF CEMENT	
6-1/4"	7"	20#		30'		10 sx	
4-3/4"	2-7/8"	6.4#		2200'		75 sx	
Plan to dr formation.	ill 4-3/4" hole	with minim	num m	ud to 2200' to	test P	ictured Cliffs	
	n to have blowo ve and stripper					Will install	
NMERB Requ	irement: Gas d	edicated to	Nor	thwest Pipeline			
N ABOVE SPACE DESCRIBE one. If proposal is to c reventer program, if any	drill or deepen directiona	proposal is to deep lly, give pertinent	en or p data o	olug back, give data on pr on subsurface locations an	esent produ d measured	uctive zone and proposed new productive i and true vertical depths. Give blowout	
4.	111	_		_			
SIGNEDT	H. Wuge	2c TIT	LE	Engineer	TIVA	ратк 6-3-76	
(This space for Feder				KL	JEVI	.u\	
PERMIT NO.				APPROVAL DATE	A 19	76	
APPROVED BY		pq v on a	r 124	1	TR 7.7	J.,	
CONDITIONS OF APPROVA	L, IF ANY:	TIT		\o n. c	ON. CC	OM.	
Oli	Cal			C	IST 3		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator i.egse Well No. Dugan Production Corporation Mountain 2 Unit Letter Section Township Range County 15 24 North 8 West San Juan Actual Footage Location of Wells North 1190 West feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6852 Pictured Cliffs Undesignated 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the. best of my knowledge and belief. Thomas A. Position Engineer 1976 JUN 4 Dugan Production Corp. OIL CON. COM. 6-3-76 DIST. 3 Western Charles SEC 15 REC'S MAN Date Surveyed May 26, 1976 Registered Professional Engineer and/or Land Surveyor Certificate No. E.V. Echohawk LS

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