

(Mickel &amp; Zubatch) (Jim Prentice)

Form 9-321  
(May 1962)

UNITED STATES

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16589

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.  
At surface

1570' FNL - 1190' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 15, T24N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6852' GR

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-22-76

Moved in and rigged up Morrow Drilling Company rig. Spudded 8-3/4" hole @ 3:30 PM 6-22-76. Drilled to 31' and ran 1 jt 7" OD 20# 8R ST&amp;C csg. TE 30.50' set @ 31' GR. Cemented to surface w/8 sx. Job complete 5:00 PM 6-22-76.

6-29-76

TD 2159'. Ran 69 jts 2-7/8" OD 6.5# J-55 8R EUE tbg for csg. TE 2135.16' set @ 2139' RKB. Hydro-tested csg to 4000 psi, held OK. Broke circulation w/mud pump. Had good circulation and reciprocated pipe during cementing operations. Cemented w/120 sx BJ 2% Lodense with 1/4# Cello-flake/sk. Max cementing press 600 psi. Bumped plug w/1700 psi. Released to 750 psi. Shut well in. POB 2:30 PM 6-29-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

8-5-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side