## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES (Other instructions on reverse side) DEPARTMENT OF THE INTERIOR

|   | GEOLG                   | OGICAL SURV                                 | cv      | Inc  |                           | 5. LEASE DESIGNATION AND SERIAL NO.  |
|---|-------------------------|---|---------|--|---------------------------|--|
| ADDITOATION   |                         |   |         | APT 30-045-2.  | 2090                      | 14-20-0603-9868 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   |                         |   |         |  |                           |  |
| DRILL X DEEPEN PLUG BACK  |                         |   |         |  |                           | Navajo Allotted 7. UNIT AGREEMENT NAME   |
| b. TYPE OF WELL   | LL IAI                  | DEEPEIN                                     |         | PLUG BA  |                           | TANK TO A STATE OF THE STATE OF |
|   | S X OTHER               |   |         | INGLE MULTIP   | LE                        | S. FARM OR LEASE NAME  |
| 2. NAME OF OPERATOR   |                         |   |         |  |                           | A Dandy  |
| Dugan Production Corp.  |                         |   |         |  |                           | 9. WELL NO.  |
| 3. ADDRESS OF OPERATOR  |                         |   |         |  |                           | " 1 ·  |
| Box 234, Farmington, NM 87401   |                         |   |         |  |                           | 10. FIELD AND POOL, OR WILDCAT   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface |                         |   |         |  |                           | Undesignated - PC  |
| 790' FSL - 1850' FWL  |                         |   |         |  |                           | 11. SEC., T., R., M., OR BLK.<br>AND SURVEY OR AREA  |
| At proposed prod. zone  |                         |   |         |  |                           | AND SORVET OR AREA   |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*                                     |                         |   |         |  |                           | N-Sec 21, T24N, R8W  |
|   |                         |   | T OFFIC | E.4  |                           | 12. COUNTY OR PARISH   13. STATE   |
| 5 miles nor   | theast Nageezi          | , NM  |         |  |                           | San Juan NM  |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST   |                         |   |         |  |                           | F ACRES ASSIGNED<br>HIS WELL   |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)                                     |                         | 790'  |         | 160  |                           | 160  |
| <ol> <li>DISTANCE FROM PROPORTION NEAREST WELL, DE</li> </ol>   |                         | 19. PROPOSED DEPTH                          |         | 20. ROTA   | RY OR CABLE TOOLS         |  |
| OR APPLIED FOR, ON THIS LEASE, FT.  |                         | None  | 2200'   |  | Rotary                    |  |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)  |                         |   |         |  |                           | 22. APPROX. DATE WORK WILL START*  |
| 6726' GR<br>23.   |                         |   |         |  |                           | 6-15-76  |
| .o.   | ]                       | PROPOSED CASI                               | NG ANI  | CEMENTING PROGRA   | M                         |  |
| SIZE OF HOLE  | SIZE OF CASING          | WEIGHT PER F                                | 00т     | SETTING DEPTH  | 1                         | QUANTITY OF CEMENT   |
| 6-1/4"  | 7"                      | 20#   | <br>ŧ   | 30'  |                           | 10 sx  |
| 4-3/4"  | 2-7/8"                  | 6.4#  |         | 2200'  |                           | 75 sx  |
|   |                         |   |         |  | 7.5                       |  |
| 1   |                         | I   |         | İ  |                           |  |
|   |                         |   |         |  |                           |  |
| Plan to dri   | .11 4-3/4" hole         | with minim                                  | num m   | ud to 2200' to   | test P                    | ictured Cliffs   |
| formation.  |                         |   |         |  | 1                         |  |
| _   |                         |   |         |  |                           | · 大学 · 大学 · 大学 · 大学 · · · · · · · · · ·  |
| Do not plar   | to have blowo           | ut prevente                                 | er on   | well while dri   | lling.                    | Will install   |
| master valv   | e and stripper          | head while                                  | com     | pleting.   |                           |  |
|   |                         |   |         |  |                           |  |
|   |                         |   |         |  |                           |  |
| •   |                         |   |         |  |                           |  |
|   |                         |   |         |  |                           |  |
| NMERB Requirement: Gas is not dedicated at this time.   |                         |   |         |  |                           |  |
|   |                         |   |         |  |                           |  |
|   |                         |   |         |  | U.                        | a de la  |
|   |                         |   |         |  |                           |  |
| N ABOVE SPACE DESCRIBE one. If proposal is to d   | PROPOSED PROGRAM; If    | proposal is to deep<br>ally, give pertinent | en or p | olug back, give data on pr<br>on subsurface locations on | esent produ<br>d measured | active zone and proposed new productive and true vertical depths. Give blowout   |
| reventer program, if any  |                         | and, give percental                         |         | a basedilace rockerous an                                | d measured                | and true vertical depths. Give blowout   |
| 4.  |                         | 4   |         |  |                           |  |
| SIGNED  | · A · Wing              | The Til                                     | `I.E    | Engineer   |                           | DATE6-3-76   |
| Tho   | mas A. Dugan            |   |         | /  | PP[]                      | A SATE   |
| (This space for Feder   | al or State office use) |   |         | /0   | M. 11                     | VFD/   |
| PERMIT No.  |                         |   |         | APPROVAL DATE  | CUM                       |  |
|   |                         |   |         |  |                           | 1076   |
| APPROVED BY   |                         |   | 'LE     | [ ]  | UN 4                      | 1976 DATE  |
| CONDITIONS OF APPROV  | L, IF ANY:              |   |         |  | CON.                      | /  |
| 00-   | 21                      |   |         | 1,341  | TONG                      |  |
| all   | 11                      |   |         |  | 111.2                     | The state of the s |

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Lease Dugan Production Corporation A Dandy 1 Unit Letter Section Township Range County 24 North 8 West San Juan Actual Footage Location of Wells South 1850 West feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6726 Undesignated Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the. best of my knowledge and belief. Thomas A. Dugan Position Engineer Company Dugan Production Corp. Date SEC. 21 CRED LAND THE under my supervision, and that the same troe and correct to the best of my Tangelesseere Constitution Date Surveyed May 26, 1976 Registered Professional Engineer and/or Land Surveyor ر 790 3602 E.V.Echohawk LS

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1820 1650 1980 2810