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DISTRIBUTION	T = 1	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101	
SANTA FE	, 					5	
FILE /		ATT WAS VALUE				Type of Lease	
U.S.G.S. 2		POR WO CHAYS INCESS				FEE _	
LAND OFFICE		DRILLING	: COMMENCED,		.5. State Oil	& Gas Lease No.	
OPERATOR /			, , ,		IG 1917	7	
L		EXPIRES	129/16	*	111111		
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK				
la. Type of Work					7. Unit Agre	ement Name	
					İ		
b. Type of Well DRILL X DEEPEN PLUG BACK						ease Name	
OIL GAS X OTHER SINGLE MULTIPLE ZONE ZONE							
2. Name of Operator	OTHER		ZONE	ZONE.	Mesa 9. Well No.		
Dugan Production Corp.						3	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 234, Farmington, NM 87401						Wildcat - PC	
4. Location of Well						mmmm	
UNIT LETTE	.R	LOCATED 190 F	EET FROM THE LIOUT	LINE LINE			
AND 1750 FEET FROM	THE East	LINE OF SEC. 16 T	we. 24N RGE. 8	BW NMPM			
THIN THINK	rriiirriii	minimi	TÜÜN TÜÜN TÜÜ	THITT	12. County		
					San Jua	an (((((())))	
444444444	+++++++	/////////////////////////////////////	/////////////////////////////////////	++++++	mint		
HHHHHHH	++++++	/////////////////////////////////////	9. Proposed Depth	19A. Formatio	7//////////////////////////////////////	20. Rotary or C.T.	
			2075'	Pictured	Cliffe	Rotary	
21. Elevations (Show whether DF)	RT. etc.) 21 A. F	(ind & Status Plug. Bond)	2075 21B. Drilling Contractor			Date Work will start	
		Statewide	Morrow Drilli			9-30-76	
6797 GR		Statewide	MOLLOW DIETL	ing co.		J- 30-70	
23.		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASIN	IC WEIGHT DED FOOT	SETTING DEPT	H ISACKS O	E CEMENT	EST. TOP	
			30'		0	Surface	
8-3/4"	7"	20#	2075'		5	1000'	
4-3/4"	2-7/8"	6.4#	2073			1000	
				l			
Di to 3	4 2/48 5010	with minimum mud	to tost Distur	red Cliff	e format	ion	
Plan to drill	4-3/4" Note	MTCI WILLITHOU WOO	to test Pictur	red CITTI	.s IOIMac	1.011.	
	1. 1. 1.			lina Wi	11 insta	11	
		t preventer on w		ring. wi	.II IIISta	11	
master valve	and stripper	head while comple	eting.				
						· • • • • • • • • • • • • • • • • • • •	
					- 1		
NMERB Require	ment: Gas de	edicated to North	west Pipeline (Corporati	on.	1976	
					\ 011	L CON. COM.	
					· ·	DIST. 3	
						_,0,,0	
IN ABOVE SPACE DESCRIBE PE	000000		DE DELLE BLEE COM CATT	AN BRESS	יייייייייייייייייייייייייייייייייייייי	AND BRODGED HEW SEGONS	
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	; IF PROPUSAL IS TO DEEPEN (ON PLUG BACK, GIVE DATA				
I hereby certify that the informati		complete to the best of my k	nowledge and belief.				
	on above is true and	•					
_ (1	or above is true and					0 27 76	
Signed 7.	on above is true and	Title Ge	ologist		Date	8-27-76	
Jim L. Jac	obs	Title Ge			Date	8-27-76	
Jim L. Jac	obs	Title Ge	ologist		Dute		
Tim I. Jac (This space for	obs	Title Ge			<i>Sate</i>	8-27-76 SEP 1 1575	
Jim L. Jac	obs state Use)	Title Ge			Dute		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Operator Lease Dugan Production Corporation Mesa 3 Unit Letter Section Township Range County 8 West San Juan 24 North Actual Footage Location of Well: South feet from the feet from the Dedicated Acreage: Ground Level Elev: Producing Formation 6797 160 Wildcat Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cons dated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ____ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated, (Use rev this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge, and belief. Jim L. Jacobs Position Geologist Company Dugan Production Corp. Date -76
-76 LAND STAR 8-27-76 SEC. 16 Date Surveyed **August 15, 1976** Registered Professio a Engineer and/or Land Survey 7901 E.V.

1500

1320 1650

Certificate No.

E.V.Echohawk LS