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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| | | 5. State Oil & Gas Lease No. |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Dugan Production Corp. | | 7. Unit Agreement Name 8. Farm or Lease Name Mesa |
| 3. Address of Operator Box 234, Farmington, NM 87401 | | 9. Well No. 1 3 |
| 4. Location of Well UNIT LETTER O, 790 FEET FROM THE South LINE AND 1750 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24N RANGE 8W NMPM. | | 10. Field and Pool, or Wildcat Wildcat - PC |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6797' GR | | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

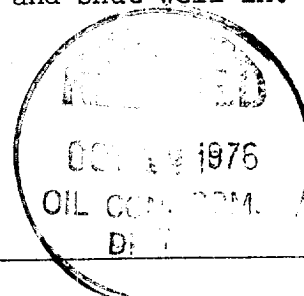
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-76

Moved in and rigged up Morrow Drilling Company. Spudded 8-3/4" hole @ 2:00 PM. Drilled to 64'. Ran 2 jts 7" OD 20# ST&C csg. TE 64.20' set @ 68' RKB. Cemented to surface w/35 sx cement. Job complete 10:00 PM 10-1-76.

10-7-76

TD 2067'. Conditioned hole. Go International ran electric log. Rigged up csg tools and ran 67 jts 2-7/8" OD 6.5# J-55 8R EUE condition "B" tbq for csg. TE 2062.46' set @ 2066' RKB. Reciprocated pipe and had good mud returns during cementing operations. Cemented w/65 sx BJ (65-35-12) Poz-mix with 1/4# Cello-flake/sk plus 50 sx "neat" with 4% gel with 1/4# Cello-flake/sk. Bumped plug w/1500 psi, released to 800 psi, and shut well in. POB 9:10 PM 10-7-76. Circulated 3 bbls cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Engineer DATE 10-11-76

Original signed by Thomas A. Dugan TITLE Engineer DATE 10-11-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: