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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1917	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mesa	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Wildcat - PC	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
Box 234, Farmington, NM 87401

4. Location of Well
UNIT LETTER O, 790 FEET FROM THE South LINE AND 1750 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 24N RANGE 8W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6797' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-76

PBTD 2015'. Moved in Farmington Well Service swabbing unit. Swabbed fluid level down to 1200'. Go International ran gamma-ray correlation log. Perforated 10 holes 1893-1895½'. Swabbed well, no fluid entry or gas entry. Acidized well with 250 gals 15% HCl. Break-down 1600 psi, pumped in @ 250 psi, under-displaced with 10 bbls fluid. ISDP 100 psi. Shut well in.

11-9-76

Western Company frac Pictured Cliffs perfs 1893-1895½' using 294 hp, 18,900 lbs 10-20 sand, 341 bbls wtr with 20 lbs J-2/1000 gals and ¾ gals FSF/1000 gals. IF 1100 psi, Max 1100 psi, Min 1000 psi, Avg 1000 psi, Final 1000 psi, ISDP 500 psi, 10-min Shut-in 450 psi, Avg IR 12 B/M. Shut well in.

11-16-76

Rigged up and ran 58 jts 1-1/4" OD 2.3# V-55 10R reg tbg. TE 1922.42' set @ 1924' RKB. Has cross pin on bottom. Blew well to atmosphere 1 hr after landing tbg. Nipped up wellhead and shut well in. Rigged down Farmington Well Service swabbing unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Engineer DATE 11-17-76
Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

