	4-NMOCC l-Mesa (Val	Jones) 1-Northwest Pip	eline (Randolph) l-File	/	
}	DISTRIBUTION ANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
AND			AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
ŀ	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS	
TRANSPORTER GAS /					
. }	PRORATION OFFICE				
R.	Operator Operator				
-	Dugan Production Corp.				
	Box 234, F	Box 234, Farmington, NM 87401			
Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Dry Gas					
	Change in Ownership	~	lensate		
II a	change of ownership give name nd address of previous owner				
u. <u>r</u>	DESCRIPTION OF WELL AND				
'	Mesa	Well No. Pool Name, Including 3 Undesigns		Lease No.	
Ī	_ocation	Ondesigns	iceu - PC State, 1 des	Gree State IG-1917	
	Unit Letter 0 ; 7	90 Feet From The <u>South</u> L	ine and 1750 Feet From	The East	
L	Line of Section 16 To	ownship 24N Range	8W , NMPM,	San Juan County	
I. D	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Andress (Give address to which appro	oved copy of this form is to be sent)	
ļ.	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which appro		
	Northwest Pipeline Con	rporation	Box 90, Farmington, N		
	f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If '. C	this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	ate Spudded	Date Compl. Ready to Prod.	X Total Depth		
	10-1-76	12-7-76	2067 ·	P.B.T.D. 2015	
E	6797 GR - 6801 RKB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
—	erforations GGG 1445	Pictured Cliffs	1893	1924 Depth Casing Shoe	
-	1893-1895½'				
-	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		
	8-3/4"	7"	68' RKB	SACKS CEMENT 35 sx	
-	4-3/4"	2-7/8"	2066' RKB	200 cu ft	
		1-1/4"	1924' RKB		
	EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lig	(i, etc.)	
L	ength of Test Tubing Pressure		Casing Pressure Choke Size		
	tual Prod. During Test	Oil-Bhis.		villetii Thii 🔪	
	Total Paring 1000	Oil-Shis.	Water-Bbls.	DE 0.2 0 1976	
G.A	AS WELL			OIL COM.	
Ac	etual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST 3	
Te	176 AOF sting Method (pitot, back pr.)	3 hrs Tubing Pressure (shut-in)	Casing Pressure (Shirt-in)	Choke Size	
Or	ne point back pressure		541	5/8"	
CE	RTIFICATE OF COMPLIANC	E		TION COMMISSION	
I h	erehy certify that the rules and ea	agulations of the Oil Consequent	APPROVED	10	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED		
			TITLE SUPERVISOR DIST. #3		
21. Was A Me.			This form is to be filed in c		
O. A. Mught Thomas A. Dugan (Signature)			If this is a request for allow	able for a newly drilled or deenened	
Engineer			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
1	/ (Title 2-13-76	e)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	2-13-76 (Date	•)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			Senerate Forms C-104 must	he fited for much next in multiply	